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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Flying "M" (SA) Tr. 24	
8. Farm or Lease Name	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Coastal States Gas Producing Company

3. Address of Operator
P. O. Box 235, Midland, Texas 79701

4. Location of Well
UNIT LETTER K, 1980 FEET FROM THE west LINE AND 1980 FEET FROM
THE south LINE, SECTION 29 TOWNSHIP 9-south RANGE 33-east NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 3-21-74

3-22-74 Ran 12 jts. 8-5/8" csg. set @ 404'. Cntd. with 300 sxs. Class "H" with 2% CaCl₂. Plug down @ 6:00 a.m. 3-22-74. Cnt. circ. Tested csg. with 500#. Held O.K. WOC 14 hours.

3-30-74 Ran 137 jts. 4-1/2" csg. (4472') set @ 4450'. Cntd. with 250 sxs. Chem. Comp. Expanding cement with .5% CFR-2. Plug down @ 8:30 p.m. 3-30-74. Tested cs.g with 1500#. WOC 48 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE District Production Manager DATE 4-22-74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 4-22-74

CONDITIONS OF APPROVAL, IF ANY: