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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | | | | | | | |
|---|-----------------|--|-------------------------|---|-------------------|--|------------------|
| 1a. TYPE OF WELL | | | | | | 7. Unit Agreement Name | |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 8. Farm or Lease Name | |
| b. TYPE OF COMPLETION | | | | | | 9. Well No. | |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 10. Field and Pool, or Wildcat | |
| 2. Name of Operator | | | | | | 12. County | |
| Coastal States Gas Producing Company | | | | | | Lea | |
| 3. Address of Operator | | | | | | 15. Date Spudded | |
| P. O. Box 235, Midland, Texas 79701 | | | | | | 16. Date T.D. Reached | |
| 4. Location of Well | | | | | | 17. Date Compl. (Ready to Prod.) | |
| UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM | | | | | | 18. Elevations (DF, RKB, RT, GR, etc.) | |
| THE <u>north</u> LINE OF SEC. <u>29</u> TWP. <u>9-S</u> RGE. <u>33-E</u> NMPM | | | | | | 19. Elev. Casinghead | |
| 5-4-74 | | 5-13-74 | | 5-16-74 | | 4358.4 GR | |
| 20. Total Depth | | 21. Plug Back T.D. | | 22. If Multiple Compl., How Many | | 23. Intervals Drilled By | |
| 4440' | | 4365' | | -- | | Rotary Tools 0-4440' | |
| 24. Producing Interval(s), of this completion -- Top, Bottom, Name | | | | | | 25. Was Directional Survey Made | |
| 3606-4440' San Andres | | | | | | No | |
| 26. Type Electric and Other Logs Run | | | | | | 27. Was Well Cored | |
| Gamma Ray-Neutron | | | | | | Yes | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 8-5/8" | 24# | 407' | 11" | 350 sxs. | | -- | |
| 4-1/2" | 14.79# | 4440' | 7-7/8" | 250 sxs. | | -- | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 30. TUBING RECORD | | |
| | | | | | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-3/8" | 4355' | |
| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 4340-42', 4345-55' & 4358-64' w/1 JSPF | | | | DEPTH INTERVAL 4340-64' AMOUNT AND KIND MATERIAL USED 1500 gals. 28%, 3000 gals. 15% and 4500 gals. 3% in 2 stages | | | |
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping -- Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| 5-19-74 | | Pumping | | | | Prod. | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil -- Bbl. | Gas -- MCF | Water -- Bbl. | Gas -- Oil Ratio |
| 6-20-74 | 24 | | | 47 | TSTM | 38 | -- |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil -- Bbl. | Gas -- MCF | Water -- Bbl. | Oil Gravity -- API (Corr.) | |
| -- | -- | | 47 | TSTM | 38 | 19.8 | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| Vented | | | | | | J. Arther | |
| 35. List of Attachments | | | | | | | |
| C-104, Inclination Report, Logs, C 103 | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| SIGNED <u>J. B. Shepherd</u> | | | | TITLE <u>Dist. Prod. Superintendent</u> | | DATE <u>July 8, 1974</u> | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------|--------------------------|-----------------------|------------------|
| T. Anhy 1791 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates 2500 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 3606 | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Granite | T. Todilto | T. |
| T. Drinkard | T. Delaware Sand | T. Entrada | T. |
| T. Abo | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp | T. Pie 4186 | T. Chinle | T. |
| T. Penn. | T. Slaughter 4326 | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|---------------------|------|----|----------------------|-----------|
| 0 | 1791 | 1791 | Redbeds & Sand | | | | |
| 1792 | 2500 | 708 | Anhy., salt & shale | | | | |
| 2501 | 3605 | 1104 | Shale, sand & anhy. | | | | |
| 3606 | TD | 834 | Dolomite & anhy. | | | | |