## DISTRIBUTION TW MEXICO OIL COMBERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST OR ALLOWABLE FILE ND U.S.G.S. AUTHORIZATION TO TRASSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Coastal States Gas Producing Company P. O. Box 235, Midland, Texas 79701 Reason(s) for Fling (Check proper box) Other (Please explain) [X]Change in Transporter of: New Well Dry Gas Recompletion Condensate Casinahead)Gas Change in Ownership If change of ownership give name and address of previous owner \*. DESCRIPTION OF WELL AND LEASE | Well No. | Prost Name, Including Formation Kind of Lease Lease No. Flying "M" San Andres Fee 2 McGuffin Location 1980 Feet From The north 660 Feet From The west Line and , NMPM, 9-S Range County 33-E 29 Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil [X] or Condensate Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent) Mobil Oil Corp. Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas 74102 Box 300, Tulsa, Oklahoma Cities Service Is gas actually connected? Unit Sec. When lar. If well produces oil or liquids, <u> 33-</u>E 9-S K 29 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** New Well Plug Back Same Res'v. Diff. Res'v. Cil Well Workover Gas Well Deepen Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 4440**'** 4365 5-4-74 5-16-74 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., 4355 Depth Casing Shoe 3606' San Andres 4358.4 GR Perforations 4440' 4340-42', 4345-55', 4358-64' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 4071 350 sxs. 8-5/8" 11" 4-1/2" 250\_sxs 4440! 7-7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 6-20-74 Pump 5-16-74 Choke Size Cosing Pressure Tubing Pressure Length of Test 24 Gas - MCF Water - Bble. Oll - Bbis. Actual Prod. During Test 38 **TSTM** 47 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

District Production Superintendent

(Title) July 8, 1974

OIL CONSERVATION COMMISSION

APPROVED	W.	1	a divi	19
BY		Table	Classents by	
TITLE		-Oil	8- Cas ∃nsp.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply