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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Betsy

9. Well No.: 1

10. Field and Pool, or Wildcat: [illegible]

2. Name of Operator: MGF Oil Corporation

3. Address of Operator: 11[illegible] Wall - Bulliten, Midland, Texas 79701

4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 3[illegible] TWP. 11S RGE. 33E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
[illegible]-7[illegible]	5-2[illegible]-7[illegible]	[illegible]-29-7[illegible]	[illegible]7 KB	[illegible]7

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,3[illegible]	[illegible]		→	Rotary	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Wolfcamp [illegible]

25. Was Directional Survey Made: Totco

26. Type Electric and Other Logs Run: Forxo G[illegible]rd, Sidewall Neutron

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 [illegible]	47	[illegible]	1[illegible]	[illegible] Sx. Cl. [illegible] 2% CaCl	None
[illegible]	[illegible] & [illegible]	4475	[illegible]	[illegible] Sx.	None
5 1/2	17	[illegible]	7 7/8	275 Sx. Cl. C,50-50 Po., 0.75% CFR-2, [illegible] salt Sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
[illegible]	[illegible]	Yes

31. Perforation Record (Interval, size and number): [illegible] .[illegible] jet - 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
[illegible]	[illegible] gals, 15%

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
[illegible]-31-7[illegible]	Flow and swabb	Flow

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6-30-7[illegible]	24	[illegible]	→	52	52[illegible]	[illegible]	1000 1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
100	Pk.	→	52	5[illegible]		[illegible]

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented for time being

Test Witnessed By: [illegible]. G. Melton

35. List of Attachments: Forxo G[illegible]rd, Deviation Survey, C-10[illegible], C-1[illegible]

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE [illegible] DATE 7-2-7[illegible]

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt [illegible]	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt [illegible]	T. Atoka [illegible]	T. Pictured Cliffs	T. Penn. "D"
T. Yates [illegible]	T. Miss [illegible]	T. Cliff House	T. Leadville
T. 7 Rivers [illegible]	T. Devonian [illegible]	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres [illegible]	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta [illegible]	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb [illegible]	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo [illegible]	T. Bone Springs	T. Wingate	T.
T. Wolfcamp [illegible]	T.	T. Chinle	T.
T. Penn. [illegible]	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	[illegible]	[illegible]	[illegible]				
[illegible]	[illegible]	[illegible]	[illegible]				
[illegible]	[illegible]	[illegible]	[illegible] & [illegible]				
[illegible]	[illegible]	[illegible]47	Anhy salt				
[illegible]	[illegible]7	[illegible]	Lime				
[illegible]7	[illegible]	[illegible]	[illegible]				
[illegible]	72[illegible]	[illegible]	[illegible]				
7[illegible]	77[illegible]	[illegible]	Lime & [illegible]				
77[illegible]	[illegible]7	[illegible]	Lime				
[illegible]7	[illegible]	[illegible]	Lime & Shale				
[illegible]	[illegible]7[illegible]	17	Lime				
7[illegible]	[illegible]	[illegible]	Lime & Shale				
[illegible]	[illegible]	[illegible]	Lime				
10272	[illegible]	[illegible]	Lime & Shale				
[illegible]	11712	[illegible]	[illegible]				
11712	[illegible]	1[illegible]	Lime & [illegible]				
[illegible]	[illegible]	[illegible]	Shale				
12[illegible]	[illegible]	1[illegible]	Lime				
[illegible]	[illegible]	[illegible]	Lime & Dolomite				