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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
MGF Oil Corporation

Address
1126 Vaughn Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
CASHINGHEAD GAS MUST NOT BE
CARRIED AFTER 9-1-74
CARRIED IN EXCEPTION TO R-3070
IS OBTAINED.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Berry, et al	Well No. 1	Pool Name, including Formation Wildcat Wolfcamp	N-4850	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West Line of Section 34 Township 11S Range 38E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit K Sec. 34 Twp. 11S Rge. 38E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-3-74	Date Compl. Ready to Prod. 6-29-74	Total Depth 12,300	P.B.T.D. 9,600					
Elevations (DF, RKB, RT, GR, etc.) 3887 KB	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9482	Tubing Depth 9450					
Perforations 9482-89	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15	11 3/4	305	200					
10 5/8	8 5/8	4475	400					
7 7/8	5 1/2	9660	275					
7 7/8	2 3/8	9450						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-31-74	Date of Test 6-30-74	Producing Method (Flow, pump, gas lift, etc.) Flow & Swab	
Length of Test 24	Tubing Pressure 100#	Casing Pressure Pkr.	Choke Size 48/64
Actual Prod. During Test	Oil - Bbls. 52	Water - Bbls. 3	Gas - MCF 330

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Engineer
(Title)
July 3, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____ DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.