

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 235 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE  
NM 058102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Flying "M" (SA) Unit *Tr. 1A*

8. FARM OR LEASE NAME  
~~Tract 1A~~

9. WELL NO.  
8

10. FIELD OR WILDCAT NAME  
Flying "M" (SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
29, T-9-S, R-33-E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4307.9 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-3-85 MIRU Well Servicing Unit.

2-4-85 GIH with tubing. Circulated hole with 9.5 PPG 35 Vis mud. POOH. PU cmt retainer and TIH. Set retainer at 3250' and squeezed 50 sacks below ret. Placed 10 sacks Class "C" on top of ret. POOH. Rigged up WL truck. Perforated casing at 2450', 1870' and 365' (4 holes each depth). PU retainer and TIH. Set retainer at 2350' and squeezed 75 sacks Class "C" below retainer. POOH with tbgs and SDFN.

2-5-85 PU retainer and TIH. Set retainer at 1770' and squeezed 75 sacks Class "C" below retainer. POOH. Cut csg off & weld on swage. Pump 135 sacks Class "C" thru perfs at 365'. Cmt circ. Installed P & A marker.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. L. Smith *B. L. Smith* TITLE Petroleum Eng. DATE February 11, 1985

APPROVED BY \_\_\_\_\_ (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE AREA MANAGER DATE 2-28-85  
CONDITIONS OF APPROVAL, IF ANY: CARLSBAD RESERVOIR AREA 8-21-86