

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 235 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 058102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Flying 'M' (SA) Unit

8. FARM OR LEASE NAME

Tract 1A 2E 1A

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Flying 'M' (SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29, T-9-R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4307.9

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been SI since April 1983. An attempt to pull the tbq. and check for a casing leak was aborted due to stuck tbq. Approximately 1000' of 2 3/8" tbq is stuck in the hole, TOF is at 3350'. During attempts to washover the tbq. large quantities of red beds were circulated out indicating a hole or holes in the 4 1/2" casing uphole. It was determined that the well was not salvageable thus this request for approval to abandon. The attached wellbore diagram may help in understanding our current condition and our plugging proposal.

1. MIRU well servicing rig. PU workstring and TIH to 3350' (TOF).
2. Circ hole with 9.5 PPG 35 Vis mud.
3. POH & PU cmt retainer & GIH. Set retainer at 3250' (100' above TOF). Squeeze 50 sacks Class "C" below retainer. (this represents approx. 700' of fill in 4 1/2" casing). Dump 25 sacks on top of retainer. (Approx. 350' of cmt.). TOH. (Cont'd on back page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. L. Smith B. L. Smith TITLE Pet. Engineer DATE January 14, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-23-85
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4. GIH with perf gun and shoot 4 holes at 2450' (B/salt at 2400'), 4 holes at 1870' (T/salt at 1870') and 4 holes at 365' (50' below 8 5/8" csg. seat).
5. PU cmt retainer and TIH. Set retainer at 2350' and squeeze perfs at 2450' with 75 sacks Class "C" (this volume represents 100' of annular fillup to 100' of internal fillup, plus 200% excess).
6. POH and PU cmt retainer. GIH and set retainer at 1770'. Squeeze below with 75 sacks Class "C". POH.
7. PU CIBP & TIH. Set CIBP at 420'. POH.
8. Establish circulation from surface thru perfs at 365' (circulating volume is approx. 21 bbl). Mix and pump 135 sacks Class "C" cmt (50% excess required to circ cmt).
9. Cut casing off 3'-4' below ground level, install P & A marker, clean and level location.

RECEIVED
JAN 24 1985
HDDM OFFICE

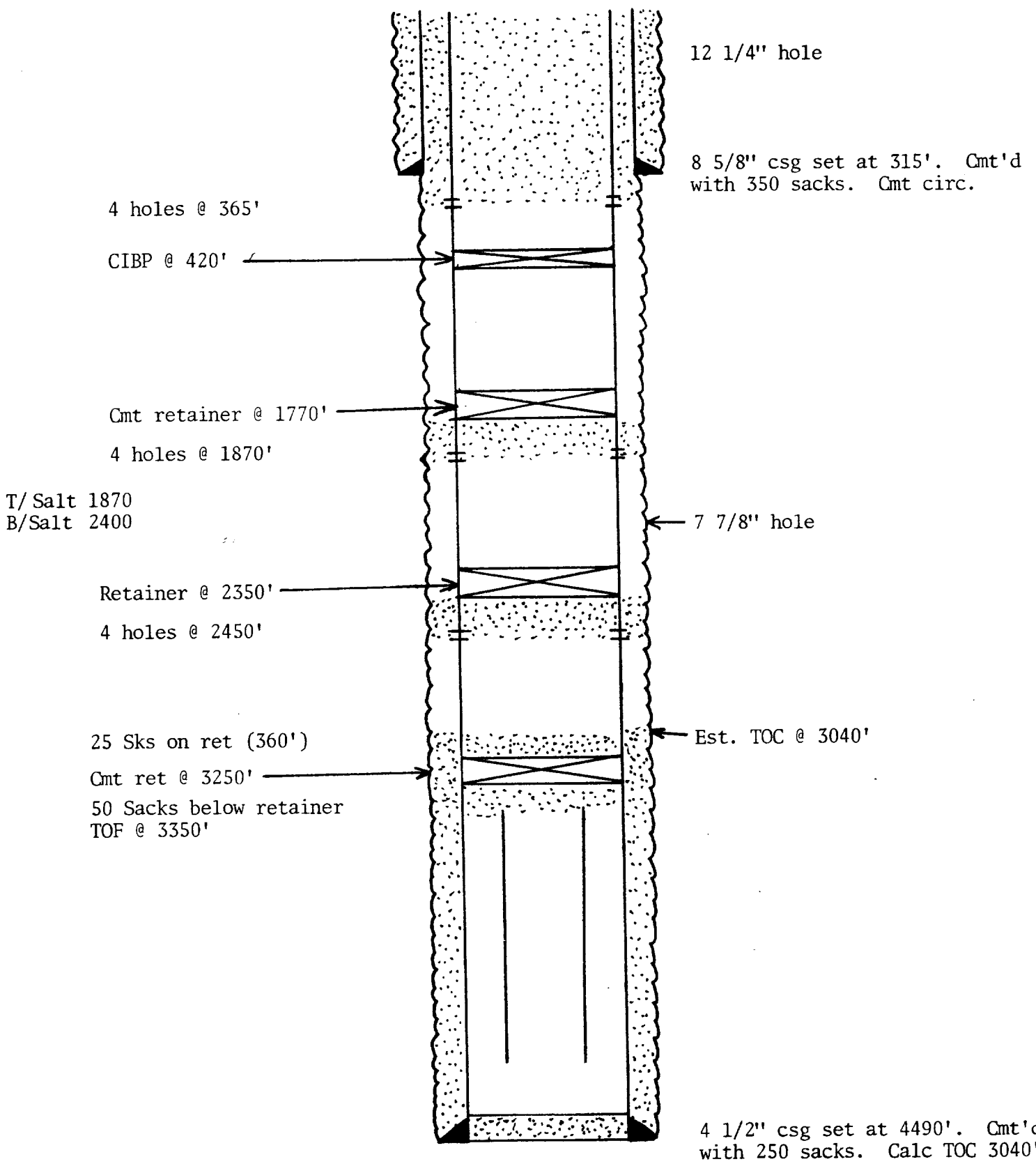
Lease and Well No. Flying 'M' (SA) Unit Tr 1A #8 Date 1-11-85

Well Status SI-Producer Operator Coastal Oil & Gas Corporation

Legal Location 1980' FSL & 660' FEL Sec. 29, T-9-S, R-33-E

County Lea State New Mexico Elevation 4307.9 GR

Remarks 2 3/8" tbg stuck in hole. TOF @ 3350. Suspect Red beds have packed around tbhg.



RECEIVED

JAN 21 1985

U.S. DEPT. OF JUSTICE
HONORARY OFFICE