

AMERADA SPEIGHT
1
9200' - 9259'
STALLWORTH OIL AND GAS COMPANY

Legal Location
Sec. - Twp. - Rng.
14 - T 12S - R 32E
Field Area
SOUTH OF CAPROCK
County
LEA
State
NEW MEXICO

Well No.
Test No.
Tested Interval
Lease Owner/Company Name

FLUID SAMPLE DATA				Date 7-8-74		Ticket Number 625933			
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District LOVINGTON			
Recovery: Cu. Ft. Gas _____				Tester MR. COOPER		Witness MR. FINLEY			
cc. Oil _____				Drilling Contractor M.G.F. DRILLING COMPANY BC					
cc. Water _____				EQUIPMENT & HOLE DATA					
cc. Mud _____				Formation Tested Cisco					
Tot. Liquid cc. _____				Elevation 4331' GL _____ Ft.					
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 10' _____ Ft.					
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Rotary Table					
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 9259' _____ Ft.					
Recovery Water _____ @ _____ ° F. _____ ppm				Main Hole/Casing Size 7 7/8"					
Recovery Mud _____ @ _____ ° F. _____ ppm				Drill Collar Length 754' I.D. 2.25"					
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm				Drill Pipe Length 8406' I.D. 3.826"					
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Packer Depth(s) 9193' - 9200' _____ Ft.					
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm				Depth Tester Valve 9161' _____ Ft.					
Mud Weight 9.2 vis 60 cp									
TYPE		AMOUNT		Depth Back		Surface		Bottom	
Cushion				Ft. Pres. Valve		1" ADJ. Choke		3/4" Choke	
Recovered		Feet of							
Recovered		Feet of							
Recovered		Feet of							
Recovered		Feet of							
Recovered		Feet of							
Remarks				Tool opened. No packer seat. Pulled loose and started out of hole.....					
TEMPERATURE		Gauge No. 1398		Gauge No. 1397		Gauge No.		TIME	
Depth:		9250' Ft.		9255' Ft.		Depth: _____ Ft.			
Est. _____ ° F.		24 Hour Clock		24 Hour Clock		Hour Clock		Too _____	
Blanked Off No		Blanked Off Yes		Blanked Off				Opened 6:34 P.M.	
Actual 145 ° F.		Pressures		Pressures		Pressures		Opened _____	
		Field Office		Field Office		Field Office		Bypass 6:35 P.M.	
Initial Hydrostatic		4683 4692		4702 4683				Reported _____	
								Minutes _____	
First Period Flow Initial								Computed _____	
Final								Minutes _____	
Closed in								1	
Second Period Flow Initial									
Final									
Closed in									
Third Period Flow Initial									
Final									
Closed in									
Final Hydrostatic		- 4524		- 4517					