

FLUID SAMPLE DATA				Date 7-10-74 Ticket Number 709051			
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District LOVINGTON	
Recovery: Cu. Ft. Gas _____				Tester MR. CASTELLOW		Witness MR. BARNHILL	
cc. Oil _____				Drilling Contractor M G F DRILLING COMPANY DR			
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud 1600				Formation Tested C1SCO			
Tot. Liquid cc. 1600				Elevation 4331'-GL-4343' KB _____ Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 10' _____ Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Rotary Table			
RESISTIVITY _____ ° F. _____ ppm				Total Depth 9259' _____ Ft.			
CHLORIDE CONTENT _____				Main Hole/Casing Size 7 7/8"			
Recovery Water _____ @ _____ ° F. _____ ppm				Drill Collar Length 720' I.D. 2.25"			
Recovery Mud _____ @ _____ ° F. _____ ppm				Drill Pipe Length 8419' I.D. 3.826"			
Recovery Mud Filtrate 0.105 @ 76 ° F. 47,500 ppm				Packer Depth(s) 9167'-9174' _____ Ft.			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Depth Tester Valve 9139' _____ Ft.			
Mud Pit Sample Filtrate 0.109 @ 76 ° F. 45,000 ppm							
7% oil 9.2 vis 65 cp							
Mud Weight _____ vis _____ cp							
TYPE		AMOUNT		Depth Back Surface		Bottom	
Cushion				Ft. Pres. Valve		Choke 1" Adj. Choke 3/4"	
Recovered 180		Feet of		drilling mud			
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks Opened tool for 30 minute first flow with a weak blow, increased to a fair blow, decreased to a very weak blow. Closed tool for 90 minute first closed in pressure. Reopened tool for 60 minute second flow with a very weak blow, bypassed tool, no blow at end of test. Closed tool for 90 minute second closed in pressure.							
TEMPERATURE		Gauge No. 1398		Gauge No. 1397		Gauge No.	
Depth:		9250 Ft.		9255 Ft.		Depth: _____ Ft.	
Est. _____ ° F.		24 Hour Clock		24 Hour Clock		Hour Clock	
Blanked Off NO		Blanked Off YES		Blanked Off		Tool _____ A.M.	
Actual 140 ° F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		4637 4642		4657 4646		Reported _____ Computed _____	
First Period Flow Initial		90 130		92 129		Minutes _____ Minutes _____	
Final		80 130		92 129		30 _____	
Closed in		178 208		184 205		90 _____	
Second Period Flow Initial		90 147		92 143		_____ _____	
Final		80 163		92 166		60 _____	
Closed in		134 201		138 205		90 _____	
Third Period Flow Initial						_____ _____	
Final							
Closed in							
Final Hydrostatic		4612 4613		4612 4619		_____ _____	

Legal Location Sec. 14-12S-32E
Well No. 1
Test No. 2
Tested Interval 9174-9259'
County WILDCAT
State NEW MEXICO
Lease Owner/Company Name STALLWORTH OIL AND GAS COMPANY

AMEPADA SPEIGHT
Lease Name
1
2
9174-9259'
Tested Interval
STALLWORTH OIL AND GAS COMPANY
Lease Owner/Company Name