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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐			
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐	None

7. Unit Agreement Name
8. Farm or Lease Name
Amerada-Speight
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator	Stallworth Oil & Gas, Inc.
3. Address of Operator	P. O. Box 479, Dallas, Texas 75221
4. Location of Well	

UNIT LETTER	0	LOCATED	2310	FEET FROM THE	East	LINE AND	660	FEET FROM
THE	South	LINE OF SEC.	14	TWP.	12E	RGE.	32E	NMPD.

12. County	Lea
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15. Date Spudded	5/30/74	16. Date T.D. Reached	8/3/74	17. Date Compl. (Ready to Prod.)	Dry & Abandoned	18. Elevations (DL, KKB, KT, GR, etc.)	4331' GR	19. Elev. Casinghead	Ground Level
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20. Total Depth	11,310'	21. Plug Back T.D.	Surface	22. If Multiple Compl., How Many	N. A.	23. Intervals Drilled By	Rotary Tools	Cable Tools	45-11,310'	0-45'
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24. Producing Interval(s), of this completion - Top, Bottom, Name	None	25. Was Directional Survey Made	Yes	Inclination	
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26. Type Electric and Other Logs Run	G/N/Ac, Caliper/Foxro/Guard, Dipmeter	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4#	400'	17-1/2"	550 sx. - Circ. 50 sx.	None
9-5/8"	36#	3610'	12-1/4"	475 sx.	1198'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)	None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None	

33. PRODUCTION					
Date First Production	None	Production Method (Flowing, gas lift, pumping - Size and type pump)	N. A.	Well Status (Prod. or Shut-in)	P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	N. A.	Test Witnessed By	
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35. List of Attachments	Two copies of Deviation Survey, Litho-Log, Mud Log and three DST's.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED	Murray E. Helmers	TITLE	Exec. Vice-President	DATE	4/19/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico					
T. Anhy	1410'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1486'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10,015	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2245'	T. Miss	10,570	T. Cliff House		T. Leadville	
T. Rivers		T. Devonian	11,282	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3590'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo Shale	7190'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8469'	T. Morrow	10,420'	T. Chinle		T.	
T. Penn.		T. Woodford Shale	11,240'	Permian		T.	
T. Cisco (Bough C)	9201'	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	None	to		No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None Detected	to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400'	400	Sand & Shale				
400	3590'	3190	Red Beds, Anhydrite & Sand				
3590	4400'	810	Dolomite				
4400	6291'	1891	Lime & Shale				
6291	6665'	374	Lime & Dolomite				
6665	6910'	245	Lime				
6910	7613'	703	Shale				
7613	9911'	2298	Lime & Shale				
9911	9988'	77	Shale				
9988	10223'	235	Lime & Shale				
10223	10327'	104	Shale				
10327	11201'	874	Lime & Shale				
11201	11310'	109	Lime & Chert (TD)				