

10. COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Amerada-Speight	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Stallworth Oil & Gas	
3. Address of Operator 407 West Missouri, Midland, Texas 79701	
4. Location of Well UNIT LETTER 0 2310 FEET FROM THE East 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 12-S RANGE 32-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4331' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-74 Spudded.

5-10-74 Ran 12 jts. 13-3/8", 54.5# surface casing set at 400', cemented with 500 sx Class "C", 2% CaCl, WOC 16 hours, tested to 500# for 30 minutes, no loss in pressure.

6-16-74 Ran 115 jts. (3613.98') 9-5/8", 36#, K-55 casing set at 3610' cemented with 475 sx Class "H", 2% CaCl, WOC 18 hours, tested to 1000# for 30 minutes, no loss in pressure. Top of Cement 2500'.

7-08-74 At 9260' ran DST #1 in Cisco (9200-9260), packer seat failed, preparing to retest Cisco with DST #2 (9170-9260).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Murray E. Helmers</u>	TITLE <u>Production Manager</u>	DATE <u>7-12-74</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		