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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	

BTA Oil Producers		Brewer 689 C Ltd.	
3. Address of Operator		10. Field and Pool, or Wildcat	
104 South Pecos Midland, Texas 79701		North Bagley (L) Penn	

4. Location of Well		12. County	
UNIT LETTER "A" LOCATED 560 FEET FROM THE North LINE AND 560 FEET FROM		Lea	

THE East LINE OF SEC. 6 TWP. 12S RGE. 33E NMPM		12. County	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3/6/74	4/9/74	5/19/74	4302' KB
19. Elev. Casinghead		4292' GL.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,375'	10,330'			0'-10,375'	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
9,158' - 10,280' Pennsylvanian		No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-CCL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	390'	17-1/2"	375 sx	Circ.
8-5/8"	24#	3,725'	11"	400 sx	
5-1/2"	17#, 20#	10,375'	7-7/8"	500 sx	

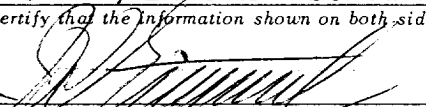
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9,158'-10,280'	A/38,000 gals 15% NE DS 30

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/19/74		2" x 1-1/4" x 20' Beam Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/20/74	24	--		211	253	83	1200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		211	253	83	46.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
Log, C-104, Deviation Schedule.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Prod. Sup't. JR Stimmel	5/22/74