

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24715
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caldwell A Com
8. Well No. 1
9. Pool name or Wildcat Vada Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Pacific Enterprises Oil Company (USA)	
3. Address of Operator 10 Desta Drive Suite 500 West Midland, Texas 79705	
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 12 Township 9S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4328.8 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (continued on back)

Caldwell 1A
Present Casing Configuration:
11-3/4" 40# csg set @ 383' cmt with 450 sx Class C - Circulated.
8-5/8" 24# & 28# csg set @ 3900' cmt with 425 sx Class H - Est. top of cmt @ 2235'.
5-1/2" 15.5# & 17# csg set @ 9650' cmt with 400 sx 50-50 Poz with 2% gel & 8# salt.
Est. top of cmt @ 7710'.
Geologic Tops:
Anhydrite @ 2090', San Andres @ 3853', Base of San Andres @ 4650', Wolfcamp @ 8870', Bough C @ 9592'. Perforations: 9600-9620'.
Plugging Procedure:
1) Set CBP @ 9575 & dump 10 sx cmt. on top.
2) Spot 25 sx cmt. inside 5-1/2 from 8700-8920'.
3) Check for freepoint on 5-1/2" casing. If free to base of San Andres, shoot off & recover. Spot cmt plug 50' inside csg stub to 50' above stub. (Cmt plug required for base of San Andres whether or not casing is pulled). (over)
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE _____ DATE 6/12/89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 14 1989

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE WELL TO BE ABANDONED

- 4) Spot cmt plug from 3800-3950' (50' above San Andres top to 50' below 8-5/8" casing shoe).
- 5) Check for freepoint on 8-5/8" casing. If deep enough to warrant recovery, pull casing and place 100' cmt plug on stub.
- 6) Spot 100' cmt plug across top of salt at 2090'. (Perf & squeeze if casing is left in hole).
- 7) Spot 100' cmt plug from 333 to 433 across shoe of surface pipe. (Perf & squeeze if 8-5/8" not plulled).
- 8) Spot 10 sx plug @ surface.
- 9) Install P&A marker and clean location.

Displace all cement plugs with mud.

RECEIVED

JUN 13 1989

OCD
HOBBS OFFICE