	STATE OF NEW MEXICO	·			Form C-10 Revised 1	
	RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVIL	N		•••••
	DIST A IBUTION	P. O. BO				
	5AHTA # 7	SANTA FE, NEW	MEXICO 87501			
	0.6.0.8.					
	REQUEST FOR ALLOWABLE					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
٤.	PADRATION OFFICE					
	Apache Corporation					
	Address		oblahama	74177 1	201	
1	7666 East 61st, 500 Triad Center, Tulsa, Oklahoma 74133-1201 Resson(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion OII X Dry Cas Effective 11/1/86					
	If change of ownership give name and address of previous owner			<u></u>	<u>.</u>	
••		FASE				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No
	Caldwell A Comm.	1 Vada - Penn		Stole, Federal	or / •• F'ee	.!
	Location Location Location Line and 1980 Feet From The West					
	Unii Letter <u>C</u> ; 000	Feet From TheCOL_CIICom				6
	Line of Section 12 T.	unship 95 Range 3	<u>3E, nmpn</u>	LeLe	a	County
Π	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>s</u>			
	Name of Authorized Transporter of Cil	XX or Condensate	Aldress (Give Babress			
	Koch Services Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to					o be sent)
	Warren Petroleum P. O. Box 1589, Tulsa, Ok. 74					
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When					
	give locotton of tanks. <u>H</u>					
	If this production is commingled with COMPLETION DATA			Deepen	Plug Back Same Res	y, Diff. Res
	Designate Type of Completio	on - (X) X Gas Well	New Well Workover	I I		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
			Top Oil/Gas Pay		Tubing Depth	
•	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					
	Periorations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	AENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vol pth or be for full 24 hour	ume of load oil (s)	and must be equal to are	exceed top a!
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flo	w, pump, gas lij	i, elc.)		
			Casing Pressure	.	Choke Size	
	Length of Test	Tubing Presaute	Chaing Plessav			
	Actual Prod. During Test	Oll-Bbls.	Water-Bbis.		Gas-MCF	
					<u></u>	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensute/MM	CF	Gravity of Condensate	
	Teating Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (fibu	t-in)	Choke Size	
Л	CERTIFICATE OF COMPLIAN	OIL CONSERVATION DIVISION				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDFEB 1 7 1987 19			
			BIRIGINAL SIGNE		XTON	
	Division have been complied with and that the knowledge and belief. above is true and complete to the best of my knowledge and belief.		RIGINAL SIGNED BY JERRY SEXTON			
			This form is to be filed in compliance with MULE 1104.			
	Council Jourse		Trable is a sequent for allowable for a newly drilled or deeps			
	Counce Jones (Signature)		well, this form must be accompanied by a tabuation of the device tests taken on the well in accordance with RULE 111.			
	Production Clerk		All sections of this form must be filled out completely for al			
	(Title)		able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of ow well name or number, or transporter, or other such change of condi-			
	2/10/87 (Date)		well name or numi	er, or transpor	ter, or other such char t he filed for each	
			Separate For			

