EN	BTATE OF NEW MEXICO	OIL CONSERV		Form C-104 Revised 10-1-78	
	DISTRIBUTION		DX 2088 W MEXICO 87501		
	PILE	SANIA FE, NE	W MEXICO 87501		
	U.S.U.S. LAND DFFICE TRANSPORTER DIL GAS	-	R ALLOWABLE		
I.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Apache Corporation				
	Address P. O. Box 4628, Houston, TX 77210				
	P. U. BOX 462 Resson(s) for filing (Check proper bos		Other (Please explain)		
	New Weij Change in Transporter of:				
	Recompletion Oil Dry Cos Change of Operator - effective 3/9/84				
	Change in Ownership X Casinghead Gas Condensate Natomas North America, Inc.				
	I West Third Street, Suite 900, Tulsa, OK 74103				
	-	LEASE	· · · · · · · · · · · · · · · · · · ·		
и.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of L		
	Caldwell "A" Comm.	1 Vada - Penn.	State, Fe	deral or Foo fee	
	Unit Letter C	Feet From The North Lin	ne and 1980 Feet Fi	west	
	12		22E I		
	Line of Section T.	mahip JJ Range	JJL , NMPM, I	-Cd County	
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent)	
	Mobil Oil Corporation		P. 0. Box 900. Dalla	as. TX 75221	
	Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum	Unit Sec. Twp. Rge.	P. O. Box 1589, Tuls is gas actually connected?	When	
	give locotion of tanks. H 12 9. 33 no 1				
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
- • •	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
•					
	Perforations	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·			
-117	TET DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow	
¥.	OIL WELL	WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Prow, Pump, go		
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
				. ·	
]	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Method (pilos, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size	
1.	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		DIL CONSERVATION DIVISION APPROVED APR 4 1984		
			TITLE DISTRICT I SUPERVISOR		
(This form is to be filed in compliance with RULE 1104.		
`	10. (. Cur Barbara A. Ellis		If this is a request for allowable for a newly drilled or despend multiple form must be accompanied by a tabulation of the deviation		
	(Signe Supervisor	31W 4/	i tests taken on the well in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.		
-	3/14/84	(a)	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.		
	. (De	,			