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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

1. Operator
Apexco, Inc.
Address
1121 First Place, Tulsa, Oklahoma 74103
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/1/75
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED**
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE **R-4957**
Lease Name **Caldwell Comm "A" 11/11** Well No. **1** Pool Name, including Formation **Vada Penn (Bough "C")** Kind of Lease **State, Federal or Fee** **Fee** Lease No.
Location
Unit Letter **C** ; **660** Feet From The **N** Line and **1980** Feet From The **W**
Line of Section **12** Township **9S** Range **33E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Corp. - Trucks Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Box 966, Lovington, New Mexico
If well produces oil or liquids, give location of tanks. Unit **11** Sec. **12** Twp. **9S** Rge. **33E** Is gas actually connected? **No** When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.
Date Spudded **8-10-74** Date Compl. Ready to Prod. **10-10-74** Total Depth **9650** P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) **4328.8 CR** Name of Producing Formation **Bough "C"** Top Oil/Gas Pay **9594** Tubing Depth **9550**
Perforations **9500-9620 (4 shots per foot)** Depth Casing Shoe **9650**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15 1/2" **12 3/4"** **383'** **450 sx class "C"**
11" **8 5/8"** **3900'** **425 sx Class "H"**
7 7/8" **5 1/2"** **9650'** **400 sx Class "C"**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **10-10-74** Date of Test **11-3-74** Producing Method (Flow, pump, gas lift, etc.) **Pump**
Length of Test **24 hours** Tubing Pressure **-** Casing Pressure **-** Choke Size **-**
Actual Prod. During Test Oil-Bbls. **104** Water-Bbls. **142** Gas-MCF **152**

GAS WELL
Actual Prod. Test-MCF/D **-** Length of Test **-** Bbls. Condensate/MMCF **-** Gravity of Condensate **-**
Testing Method (pitot, back pr.) **-** Tubing Pressure (shut-in) **-** Casing Pressure (shut-in) **-** Choke Size **-**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Loyd W. Somers (Signature)
Regional Production Manager (Title)
OIL CONSERVATION COMMISSION
APPROVED **11/1/75**, 19____
BY **[Signature]**
TITLE **SUPERVISOR**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-