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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
Apexco, Inc.

8. Farm or Lease Name
Caldwell "A" Com.

3. Address of Operator
1121 First Place, Tulsa, Oklahoma 74103

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER *C* LOCATED *660'* FEET FROM THE *North* LINE AND *1980* FEET FROM

12. County
Lea

THE *West* LINE OF SEC. *12* TWP. *9S* RGE. *33E* NMPM

15. Date Spudded <i>8-10-74</i>	16. Date T.D. Reached <i>9-6-74</i>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <i>4328.8 GR</i>	19. Elev. Casinghead
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20. Total Depth <i>9650</i>	21. Plug Back T.D.	22. If Multiple Compl., How Many <i>Single</i>	23. Intervals Drilled By <i>0-TD</i>	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
9600 - 9620 Bough "C"

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>12 3/4"</i>	<i>40#</i>	<i>383</i>	<i>15 1/2"</i>	<i>450 sks Class "C"</i>	<i>-0-</i>
<i>8 5/8"</i>	<i>24# & 28#</i>	<i>3900</i>	<i>11 "</i>	<i>425 sks Class "H"</i>	<i>-0-</i>
<i>5 1/2"</i>	<i>15.5# & 17#</i>	<i>9650</i>	<i>7 7/8"</i>	<i>400 sks Class "C"</i>	<i>-0-</i>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<i>2 3/8"</i>	<i>9550</i>
						<i>9560</i>

31. Perforation Record (Interval, size and number) <i>9600 - 9620 (4 shots per foot)</i>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<i>9600 - 9620</i>	<i>1000 gal. 15% acid</i>

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Bob Carter - Apexco, Inc.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Lloyd O. Somers* TITLE *Central Division Prod. Mgr.* DATE *10-14-74*