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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 *30-025-24*

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|--|
| 1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Apexco, Inc. | | 8. Farm or Lease Name Caldwell County "A" <i>211</i> | |
| 3. Address of Operator 1121 First Place, Tulsa, Oklahoma 74103 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>9S</u> RGE. <u>33E</u> NMPM | | 10. Field and Pool, or Wildcat Vada Penn County | |
| | | 12. County Lea | |
| | | 19. Proposed Depth 9700' | |
| | | 19A. Formation Bough C | |
| | | 20. Rotary or C.T. Rotary | |
| 21. Elevations (Show whether DF, RT, etc.) 4328.8' | | 21A. Kind & Status Plug. Bond Statewide active | |
| | | 21B. Drilling Contractor M-G-F Drilling Co. | |
| | | 22. Approx. Date Work will start April 15, 1974 | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|-------------------------|-----------------|----------|
| 15" | 12 3/4" | 40# | 390' | 350 | Surface |
| 11" | 8 5/8" | 24# & 32# | 3,950' | 400 | 3,000 |
| 7 7/8" | 5 1/2" | 17# | 96' 9700' | 400 | 7,500 |

Operator will install double-ram blowout preventers rated at 3,000# W.P., 6,000# test to assure proper well control at all times

**APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,**

EXPIRES 7-1-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Leif A. Somers* Title Regional Production Manager Date March 18, 1974

(This space for State Use)

APPROVED BY *[Signature]* TITLE *[Signature]* DATE *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-124
Effective 1-1-65

All distances must be from the outer boundaries of the Section

| | | | | |
|---|----------------------------|--------------------------------|---------------------------------------|----------------------|
| Operator (formerly Apache Exploration Corp.) | | Lease CALDWELL COM A | | Well No. 1 |
| Section 12 | Township 9 SOUTH | Range 33 EAST | County LEA | |
| Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line | | | | |
| Ground Level Elev. 4328.8 | Producing Formation | Pool <i>East River</i> | Dedicated Acreage <i>160</i> Acres | |

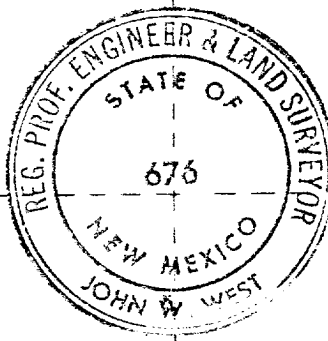
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation unit designation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

| | |
|---------------------------------------|--|
| Apexco, Inc. 13/16 W.I. | Apexco, Inc. 7/8 W.I. |
| 1980' | |
| S. B. Johnson, Gt. al 3/16 roy. | Jr. A.B. Caldwell 1/2 x 1/8 roy Lucille Caldwell Kerr 1/2 x 1/8 roy |
| | Apexco 7/8 W.I. D.A. Glenn, Etnx 1/8 roy. |



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lloyd D. Somers
Lloyd D. Somers

Regional Prod. Manager

Apexco, Inc.

3-27-74

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 21, 1974

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. 676