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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6857

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
V-F Petroleum Inc.	State 32
3. Address of Operator	9. Well No.
One Marienfeld Place, Suite 580, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> , <u>519</u> FEET FROM THE <u>South</u> LINE AND <u>519</u> FEET FROM	West Sawyer San Andres
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9-S</u> RANGE <u>37-E</u> N.M.P.M.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

1E. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> FULL OF ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

1F. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Spot 25 sx cmt thru 2-3/8" tbg at \pm 2900'. POH w/tbg.
2. Determine casing free-point-cut off casing and POH w/csg. GIH w/tbg & spot 50 sx across casing stub. Spot 50 sx at surface csg shoe.
3. If casing is not pulled, perforate at top of salt (approx 2250'). GIH w/tbg & spot 50 sx at perforations & squeeze 25 sx thru perfs. POH w/tbg.
4. Set 10 sx cmt at surface. Install dry hole marker.

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1E. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Engler TITLE Operations Manager DATE 8-12-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE AUG 15 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 15 1983

O.C.D.
HOBBS OFFICE