

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

9201

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
V-F Petroleum Inc.3. Address of Operator
1212 Vaughn Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 519 FEET FROM THE South LINE AND 519 FEET FROMTHE East LINE OF SEC. 32 TWP. 9S RGE. 37E NMPM15. Date Spudded 4-23-74 16. Date T.D. Reached 5-7-74 17. Date Compl. (Ready to Prod.) 6-11-74 18. Elevations (DF, RKB, RT, GR, etc.) 3971 GL20. Total Depth: 5030 21. Plug Back T.D. 5003 22. If Multiple Compl., How Many 0-5030 23. Intervals Drilled By Rotary Tools 0-5030 Cable Tools -24. Producing Interval(s), of this completion - Top, Bottom, Name
4971 - 4981
4957-4963 San Andres25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Sidewall Neutron, Radioactivity log

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8-5/8"	11"	415	11"	250		
4-1/2"	7-7/8"	5030	7-7/8"	250		

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4979	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4957-81	Acidized w/750 gals, 15% MCD

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-11-74		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-13-74	24			62	43.4	61 BW	700-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
6			62	43.4	61 BW	21	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED V. F. Vasicek TITLE President DATE 9-13-74

V. F. Vasicek

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

WELL COMPLETION NO.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Albany	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
2251	4580	T. Simpson	T. Montoya	T. Mancos	T. Gallup	T. Base Greenhorn	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.
T. Yates	T. Miss	T. Devonian	T. Silurian	T. Point Lookout	T. Menefee	T. Cliff House	T. Pictured Cliffs	T. Kirtland-Fruitland	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Blinberry
T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	4580	T. McKee	T. Base Greenhorn	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T.	T.	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	400	400	Surface hole - Red bed				
400	1900	1500	Salt, shale				
1900	2200	300	Lime				
2200	3620	1420	Anhydrite, salt & shale				
3620	3910	290	Shale & Lime				
3910	4200	290	Shale				
4200	5030	830	Dolomite & Lime				