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SANTA FE			
FILE			
U.S.G.S. LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF	RORATION OFFICE		

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יט	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSIC 4	Form C-104				
	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11				
	FILE		AND	Effective 1-1-65				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	AND OFFICE OIL							
	TRANSPORTER GAS							
	OPERATOR							
1.	PRORATION OFFICE							
	V-F Petroleum Inc.							
	Address		· · · · · · · · · · · · · · · · · · ·					
	1212 Vaughn Buildir	ng, Midland, Texas 79701	1					
	Reason(s) for filing (Check proper box)		Other (Please explain)	AS MUST NOT BE				
	New Well 35	Change in Transporter of:	TEARED ASSESSED	8/11/24				
	Recompletion	Oil Dry Ga	· HI INLESS AN EX	CEPTION TO R-4070				
	Change in Ownership	Casinghead Gas Conden	is die IS OBTAINED					
	If change of ownership give name	THIS was						
	and address of previous owner	THIS WELL HAS LICEN. DESIGNABLE BOLDWITE	PLACED IN THE POOL YOU DO NOT CONCUR					
IJ.	DESCRIPTION OF WELL AND	LP.ASE						
	Lease Name	Well No. Pool Name, Including F.						
	State 32	1 West Sawyer	(San Andres) State, Federal	or Fee State 9201				
	Location D 51	9 Feet From The South	519	. East				
	Unit Letter P : 51	Feet From The South Lin	e andFeet From 1	he				
	Line of Section 32 Tow	vnship 9S Range	37E , NMPM, LC	E. County				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ad convert this form is to be conti				
	Name of Authorized Transporter of Oil							
	Mobil Oil Corporation Name of Authorized Transporter of Cas	n Truck	P. O. Box 900, Dallac, Address (Give address to which approx	red copy of this form is to be sent)				
	Vented							
		Unit Sec. Twp. Fige.	Is gas actually connected? Whe	rn				
	If well produces oil or liquids, give location of tanks.	P 9S 37E	No					
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	•				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.				
	Designate Type of Completion	on = (X)	X					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	4-23-74	6-11-74	5030	5003 Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 4957	4921				
	3971 GL	San Andres	4937	Depth Casing Shoe				
		63 7/total 11 holes						
			CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	11"	8-5/8"	415	250				
	7-7/8"	4-1/2"	5030	250				
				1				
٠,	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow				
٧.	OIL WELL	able for this de	pth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lip	t, etc.)				
	6-11-74	6-13-74	Pump Casing Pressure	Choke Size				
	Length of Test	I noud bieseme	20					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF				
	62	60	61	43.4				
	<u> </u>							
	GAS WELL Bhis. Condensate/MMCF Gravity of Condensate							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	The state of the s	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	. Thind Liesena (Start-In)	,					
	CERTIFICATE OF COURT LAN	TION COMMISSION						
VI.	ERTIFICATE OF COMPLIANCE							
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19				
	a lasta taua baan aamalidd w	ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and helist		Mary				
	DOVE IS true and complete to the past of my knowledge and it		SUPERVISOR DISTRICT I					
			TITLE					

VI.

1	141	Tanil	
-t	<u> </u>	(Signature)	
V. F.	Vasicek,	President	
		(Tisle)	

(Title) 6-14-74

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.