

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
9201	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 32	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
West Sawyer Field	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
	V-F Petroleum Inc.
3. Address of Operator	
	1212 Vaughn Building, Midland, Texas 79701
4. Location of Well	
UNIT LETTER <u>P</u> <u>519</u> FEET FROM THE <u>South</u> LINE AND <u>519</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3971.4 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-74 Spudded 12:00 noon 4/23/74.

4-24-74 Ran 8-5/8", 20#, casing set at 415' and cemented w/250 sxs, Class H, 2% CaCl<sub>2</sub>, plugged down at 12:00 p.m. 4/25/74, circulated 25 sx. Cut off, nipples up & tested to 800# for 30 minutes, okay.

5- 8-74 TD 5030' (San Andres), ran 154 jts. 4 1/2", ST&C 9.5# & 10.5# J-55, casing set at 5030' KB w/250 sx, Class H, plugged down at 7:00 p.m. 5/7/74.

5-15-74 Perforated 4 1/2" casing from 4971-4981' and 4957-4963' - total 11 holes.

5-16-74 Acidized w/750 gals, 15% MCD, perms 4957-81'.

5-22-74 WO electrical power.

6-17-74 Pumped 72 bbls of oil and 61 bbls of wtr in 24 hrs. Well is completed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. F. Vasich TITLE President DATE 6-19-74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: