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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name LCH 689-C Ltd.
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat North Bagley Pennsylvanian Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4311 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/7/75 - Ran Hall SV-EZ pkr on 2 7/8" tubing & set @ 8610'. Filled Hole w/9.2#/gal. brine. Tested pkr & tubing to 3500 psi for 15 min. Tested O.K.
- 2/8/75 - Cmt through SV-EZ pkr w/500 sx 50-50 Proz-Mix plus 9.75% CFR-2. Left 6 sx. cmt in csg on top of pkr. Initial pump pressure - Vacuum. Final pressure 3550 psi which held for 15 min. POH & laid down tubing.
- 2/13/75 - MIRT - Hondo Rig #7 - Tool Pusher - Jack Johnson.
- 2/14/75 - Cut 5 1/2" csg @6251' - pulled 6240' & laid down.
- 2/16/75 - Drlg hard cmt. from 6112' to 6142'. POH. Picking up whipstock tools.
- 2/20/75 - Corrected depth top cmt plug @6056'. Finished in hole w/whipstock. Side tracked old hole @6056'. POH. Now drlg ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 4/1/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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BTA OIL PRODUCERS  
LCH 689-C Ltd.

7. 2/21/75 - Drlg 7 7/8" hole in sand & cmt. Drld back into old hole.  
Faced off cmt. plug to 6152'. Drlg. ahead.
8. 3/18/75 - Cmt. 5 1/2" 17, 20, & 23# J-55 & N-80 csg. @10460' w/800  
sx cmt. PD 8:30 P.M.
9. 3/19/75 - WOC 18 hrs. Tested to 1500# for 30 min. Held O.K.
10. 3/20/75 - Nippled down. BOP's & Cut off csg. Top cmt. by temp  
survey @7400'. Rig released @ 12:01 P.M.
11. 3/21/75 - MORT
12. 3/22/75 - Prep to complete.

FIELD North Bagley (Penn) COUNTY Lea, NEW MEXICO OCC NUMBER \_\_\_\_\_  
 OPERATOR BTA Oil Producers ADDRESS 104 South Pecos, Midland, Texas 79701  
 LEASE 689-C LTD LCH WELL NUMBER 2 SURVEY 660' FSL & 2,130' FWL  
Section 31, T-11-S, R-33-E

RECORD OF INCLINATION

	Depth	Depth Differential	Angle of Inclination	Displacement	Cumulative Displacement
Original Dev. Record	380		3/4	4.98	4.98
	870	490	1/2	4.26	9.24
	1340	470	1/2	4.09	13.33
	1823	483	3/4	6.33	19.66
	2300	477	1	8.35	28.01
	2780	480	1	8.40	36.41
	3219	439	3/4	5.75	42.16
	3725	506	3/4	6.63	48.79
	4194	469	1	8.21	57.00
	4508	314	1	5.50	62.50
	4977	469	1	8.21	70.71
	5472	495	1	8.66	79.37
	5943	471	3/4	6.17	85.54
KOP	6152	209	3/4	2.74	88.28
Sidetrack Hole Dev. Record	6165	13	3 1/2	.79	89.07
	6260	95	4 3/4	7.87	96.94
	6326	66	4 1/2	5.18	102.12
	6510	184	4 3/4	15.24	117.36
	6703	193	3 3/4	12.62	129.98
	7079	376	2 1/2	16.39	146.37
	7560	481	1 1/2	12.60	158.97
	7925	365	3/4	4.78	163.75
	8400	475	3/4	6.22	169.97
	8881	481	1	8.42	178.39
	9860	979	1 1/4	21.34	199.73

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

BTA OIL PRODUCERS

By: Bob Newland  
 Bob Newland  
 Regulatory Supervisor

Sworn and subscribed to before me the undersigned authority, on this the 2nd day of April, 1975.

Deborah A. Chastain Notary Public in and for Midland County, Texas.