

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name LCH 689-C Ltd.
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>11-S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat North Bagley Pennsylvanian Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4311' KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☒
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Casing collapsed letting formation cuttings, steel cuttings, cmt. chunks & formation chunks into well bore 8921' to 9032'.
2. Propose to set cmt. retainer @ appr. 8600' and squeeze with cmt. (500sxs.)
3. Cmt. Plug at the stub above the top of cmt. @6300' w/175sx w/bottom of plug 100' inside 5-1/2 stub.
4. Move in Drilling Rig. Pull Casing (Permian Basin Casing Pullers, Inc.)
5. Perform random deviation at least 100' of the original bottom hole, appr. 6°.
6. Run Directional Survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 1/22/75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: