

| | | |
|------------------------|-----|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
BTA Oil Producers
Address
104 South Pecos Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-6-74
UNLESS AN EXCEPTION TO R-4970
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|---|--|-----------|
| Lease Name LCH 689 C Ltd. | Well No. 2 | Pool Name, Including Formation N. Bagley (Penn) R-4861 | Kind of Lease State, Federal or Fee State | Lease No. |
| Location Unit Letter "N" 660 Feet From The South Line and 2130 Feet From The West Line of Section 31 Township 11S Range 33E, NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|------------|-------------|-------------|----------------------------------|-------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company | Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Fort Worth, Texas 76102 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company | Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74101 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit F | Sec. 31 | Twp. 11S | Rge. 33E | Is gas actually connected? no | When approximately 2 weeks |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 4/12/74 | Date Compl. Ready to Prod. 6/6/74 | | Total Depth 10,450' | | P.B.T.D. 10,415' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4311' KB; 4301' GL | Name of Producing Formation Penn | | Top Oil/Gas Pay 9,111' | | Tubing Depth 8,962' | | | |
| Perforations 7111-1 | | | | | Depth Casing Shoe 10,450' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 380' | | 375 (circ) | | | |
| 11" | 8-5/8" | | 3,725' | | 400 sx | | | |
| 7-7/8" | 5-1/2" | | 10,450' | | 800 sx | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|-------------------------|---|------------------|
| Date First New Oil Run To Tanks 7-6-74 | Date of Test 7-11-74 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hrs. | Tubing Pressure -- | Casing Pressure -- | Choke Size -- |
| Actual Prod. During Test | Oil-Bbls. 436 | Water-Bbls. 103 | Gas-MCF 632 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Boyce
(Signature)
Production Foreman R. D. Boyce
(Title)
7/16/74
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 16 1974, 19____
BY [Signature]
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply