	NO. OF COPIES RECEIVED	-		
}	DISTRIBUTION SANTA FE		CONSERVATION COMMIST N	Form C-104
ł	FILE	- REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
ł	U.S.G.S.		AND	Effective 1-1-65
İ	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
ļ	IRANSPORTER OIL			
	GAS			
	OPERATOR	4		
1.	PRORATION OFFICE			
	BTA Oil Producers			
ŀ	Address			
	104 South Pecos	Midland, Texas	79701	
Ī	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion			See .
l	Change in Ownership		ersate	the second s
1	If change of ownership give name $\frac{T}{2}$ and address of previous owner $\frac{T}{100}$	HIS WELL HAS BEE I PLACED IN A	CASLACHEAD G	AS MUST NOT BE
1	and address of previous owner	OTHER THIS OFFICE.	THE POOL FLARED AFTER	9-6-74
<b>II</b> . !	DESCRIPTION OF WELL AND	LEASE	IS OBTAINED.	CEPTION TO R-4970
Ī	Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	Lease No.
	LCH 689 C Ltd.	2 N. Bagley (	(Penn) R-486   State, Føder	al or Fee State
	Location			······································
	Unit Letter <u>"N"</u> ; <u>6</u>	60 Feet From The South L	ine and 2130 Feet From	The West
L	Line of Section 31 Tov	vnship 115 Range	<u>33E</u> , NMPM, ]	Lea County
11. 1	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL G	45	
ſ	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🗴 or Condensate 🗌 2300 Continental National Bank Bldg.			
	Amoco Pipeline Comp		Fort Worth. Tex	(as 76102 )
Ī	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)
ļ	Warren Petroleum Co			klahoma 74101
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en
Ĺ	give location of tanks.	F 31 115 33E	C no	approximately 2 weeks
I	If this production is commingled wit	h that from any other lease or pool	, give commingling order number:	۰.
<b>۷</b> .۲	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	m – (X) X	X	
ł	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4/12/74	6/6/74	10,450'	10,415'
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Cas Pay	Tubing Depth
Ļ	4311' KB; 4301' GL	Penn	9,111'	8,962'
	Perforations	1-1 4 1		Depth Casing Shoe
┝	///		ID CEMENTING RECORD	10.450'
ł		1001R0, CA31R0, AR	DEPTH SET	SACKS CEMENT
- F	HOLESIZE	CASING & TUBING SIZE	01.1.021	
	HOLE SIZE	CASING & TUBING SIZE	380'	375 (circ)
ŀ	HOLE SIZE	CASING & TUBING SIZE 13-3/8" 8-5/8"	380'	375 (circ) 400 sx
	17-1/2"	13-3/8"		
	<u>17-1/2"</u> 11"	<u>13-3/8''</u> 8-5/8''	3,725'	400 sx
	<u>17-1/2"</u> 11" 7-7/8" TEST DATA AND REQUEST FO	13 - 3/8'' 8 - 5/8'' 5 - 1/2'' DR ALLOWABLE (Test must be a	3,725' 10,450' after recovery of total volume of load oil	400 sx
_	<u>17-1/2"</u> 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL	$\frac{13 - 3/8''}{8 - 5/8''}$ $\frac{5 - 1/2''}{5 - 1/2''}$ DR ALLOWABLE (Test must be able for this d	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours)	400 sx 800 sx and must be equal to or exceed top allow-
_	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks	13-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be able for this d Date of Test	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	400 sx 800 sx and must be equal to or exceed top allow-
	<u>17-1/2"</u> 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL	$\frac{13 - 3/8''}{8 - 5/8''}$ $\frac{5 - 1/2''}{5 - 1/2''}$ DR ALLOWABLE (Test must be able for this d	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours)	400 sx 800 sx and must be equal to or exceed top allow-
	<u>17-1/2"</u> <u>11"</u> <u>7-7/8"</u> <b>TEST DATA AND REQUEST FO</b> <b>OIL WELL</b> Date First New Oil Run To Tanks 7-6-74	<u>13 - 3 / 8 ''</u> <u>8 - 5 / 8 ''</u> <u>5 - 1 / 2 ''</u> <b>DR ALLOWABLE</b> (Test must be able for this d Date of Test 7 - 11 - 74	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Mothod (Flow, pump, gas li Pump	400 sx 800 sx and must be equal to or exceed top allow- ft, etc.)
	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks 7-6-74 Length of Test	<u>13 - 3 / 8 ''</u> <u>8 - 5 / 8 ''</u> <u>5 - 1 / 2 ''</u> <b>DR ALLOWABLE</b> (Test must be able for this d Date of Test 7 - 11 - 74	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Mothod (Flow, pump, gas li Pump	400 sx 800 sx and must be equal to or exceed top allow- ft, etc.)
	<u>17-1/2"</u> <u>11"</u> <u>7-7/8"</u> TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks <u>7-6-74</u> Length of Test 24 hrs.	13 - 3/8" 8 - 5/8" 5 - 1/2" DR ALLOWABLE (Test must be able for this d Date of Test 7 - 11 - 74 Tubing Pressure 	3,725 <sup>1</sup> 10,450 <sup>1</sup> after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 	400 sx 800 sx and must be equal to or exceed top allow- (t, etc.) Choke Size
	<u>17-1/2"</u> <u>11"</u> <u>7-7/8"</u> TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks <u>7-6-74</u> Length of Test <u>24 hrs.</u> Actual Prod. During Test	13 - 3/8 <sup>11</sup> 8 - 5/8 <sup>11</sup> 5 - 1/2 <sup>11</sup> OR ALLOWABLE (Test must be able for this d Date of Test 7 - 11 - 74 Tubing Pressure  Oill-Bble.	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Mothod (Flew, pump, gas li Pump Casing Pressure  Water-Bble.	400 sx 800 sx and must be equal to or exceed top allow- (i, etc.) Choke Size  Gas-MCF
	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks 7-6-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL	13 - 3/8" 8 - 5/8" 5 - 1/2" DR ALLOWABLE (Test must be able for this d Date of Test 7 - 11 - 74 Tubing Pressure  Oil-Bbls. 436	3,725 <sup>1</sup> 10,450 <sup>1</sup> after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure  Water-Bbls. 103	400 sx 800 sx and must be equal to or exceed top allow- ft, etc.) Choke Size  Gas-MCF 632
	<u>17-1/2"</u> <u>11"</u> <u>7-7/8"</u> TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks <u>7-6-74</u> Length of Test <u>24 hrs.</u> Actual Prod. During Test	13 - 3/8 <sup>11</sup> 8 - 5/8 <sup>11</sup> 5 - 1/2 <sup>11</sup> OR ALLOWABLE (Test must be able for this d Date of Test 7 - 11 - 74 Tubing Pressure  Oill-Bble.	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Mothod (Flew, pump, gas li Pump Casing Pressure  Water-Bble.	400 sx 800 sx and must be equal to or exceed top allow- (i, etc.) Choke Size  Gas-MCF
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	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks 7-6-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL	13 - 3/8" 8 - 5/8" 5 - 1/2" DR ALLOWABLE (Test must be able for this d Date of Test 7 - 11 - 74 Tubing Pressure  OII-Bbls. 436	3,725 <sup>1</sup> 10,450 <sup>1</sup> after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure  Water-Bbls. 103	400 sx 800 sx and must be equal to or exceed top allow- ft, etc.) Choke Size  Gas-MCF 632
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/1. (	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks 7-6-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and re Commission have been complied we above is true and complete to the	13-3/8 <sup>11</sup> 8-5/8 <sup>11</sup> 5-1/2 <sup>11</sup> DR ALLOWABLE (Test must be able for this d Date of Test 7-11-74 Tubing Pressure  Oil-Bbls. 436 Length of Test Tubing Pressure (ghut-in) CE egulations of the Oil Conservation ith and that the information given	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flew, pump, gas li Pump Casing Pressure  Water-Bble. 103 Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in of If this is a request for silow well, this form must be accompa	400 sx 800 sx and must be equal to or exceed top allow- ft, etc.) Choke Size  Gas-MCF 632 Gravity of Condensate Choke Size ATION COMMISSION 1974, 19 19 10 10 10 10 10 10 10 10 10 10
/1. (	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks 7-6-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and re Commission have been complied we above is true and complete to the	13-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be able for this d Date of Test 7-11-74 Tubing Pressure  Oil-Bble. 436 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. DALLOWABLE (Test must be able for the oil Conservation) CE	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flew, pump, gas li Pump Casing Pressure  Water-Bbls. 103 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in o If this is a request for silow well, this form must be accompa tests taken on the well in accompa	400 sx 800 sx and must be equal to or exceed top allow- ft, etc.) Choke Size  Gas-MCF 632 Gravity of Condensate Choke Size ATION COMMISSION 774, 19 774, 19 774, 19 774 Compliance with RULE 1104. Veble for a newly drilled or deepened mid by a tabulation of the deviation rdance with RULE 111.
/I. (	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FC OIL, WELL Date First New Oil Run To Tanks 7-6-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and ro Commission have been complied we above is true and complete to the (Signa Production Foreman. (Tith)	13-3/8 <sup>11</sup> 8-5/8 <sup>11</sup> 5-1/2 <sup>11</sup> DR ALLOWABLE (Test must be able for this d Date of Test 7-11-74 Tubing Pressure  Oil-Bbls. 436 Length of Test Tubing Pressure (ghnt-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. Market Conservation ith and that the information given best of my knowledge and belief. Market Conservation ture) R. D. Boyce	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flew, pump, gas li Pump Casing Pressure  Water-Bble. 103 Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in of If this is a request for silow well, this form must be accompa- tests taken on the well in accom- All sections of this form mu able on new and recompleted we	400 sx 800 sx and must be equal to or exceed top allow- ft, etc.) Choke Size  Gas-MCF 632 Gravity of Condensate Choke Size ATION COMMISSION 1974, 19 1974, 19 1074, 19 107
/I. (	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks 7-6-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and rules commission have been complied withove is true and complete to the Market Strue	13-3/8" 8-5/8" 5-1/2" DR ALLOWABLE (Test must be able for this d Date of Test 7-11-74 Tubing Pressure  Oil-Bble. 436 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. Market of the Oil Conservation ith and that the information given best of my knowledge and belief. Market of the Oil Conservation ith and that the information given best of my knowledge and belief. Market of the Oil Conservation ith and that the information given best of my knowledge and belief. CE (e)	3,725' 10,450' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flew, pump, gas li Pump Casing Pressure  Water-Bbls. 103 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in of If this is a request for silow well, this form must be accompa tests taken on the well in accom- All sections of this form must able on new and recompleted wo Fill out only Sections I. II	400 sx 800 sx and must be equal to or exceed top allow- ft, etc.) Choke Size  Gas-MCF 632 Gravity of Condensate Choke Size ATION COMMISSION ATION COMUSINA ATIO