NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	MEN MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR		
		5. State Oil & Gas Lease No.
SHINDS	Y NOTICES AND REPORTS ON WELLS	- mmmmmm
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OF TO DELFEN OF PLUG BACK TO A DIFFERENT RESERVOI ON FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.	DR. (1)
··	ORM CTISTOPOR SICH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS WELL	OTHER-	7, our Agreement Name
2. Name of Operator		8. Farm or Lease Name
BTA Oil Producers		
3. Address of Operator		LCH 689 C Ltd.
104 South Pecos Midland, Texas 79701		2
4. Location of Well		10. Field and Pool, or William
UNIT LETTER "N" . 660 FEET FROM THE South LINE AND 2130 FEET FAC		N. Dead and Pool, or William
ONIT LETTER TO THE SOULT LINE AND 2130 FEET FROM		FEET FROM N. Bagley (Penn)
- West	21 110 220	
THE TY CSL LINE, SECTION	N 31 -OWNSHIP 11S RANGE 33E	NMPMNMPMNMPMNMPMNMPMNMPMNMPMNMPMNMPMNMPMNMPM
	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
16.	4301 G.L.	Lea
Creck A	Appropriate Box To Indicate Nature of Notice, Repo	ort or Other Data
NOTICE OF IN	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING "EST AND CEMENT JO	a X
	OTHER	
OTHER		
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent details, and give pertinent dates	including a simulation of
work) SEE RULE 1103.	The first determined and first pertition duties	, including estimated date of starting any proposed
4/13/74: Spudded in (0 3 p m 4/12/74 Dald 17 1/211 hala in	- 11 1 / 2001 p 10 0 / 20
1/15/14. Spudded III (@ 3 p. m. 4/12/74. Drld 17-1/2" hole in	redbeds to 380'. Ran 13-3/8"
54.5# CSg (380' w/375 sx cmt. Circulated cmt. Pl	.ug down @ 12:30 a.m. 4/13/7
4/14/74: WOC 18 hrs	. tested csg to 1000# for 30 min. Held o	k. Now drlg ahead.
4/18/74: Drld 11" ho	le to 3725'. Ran 8-5/8" 28#, 32# csg @ 3	3725' w/400 sx cmt (2% Cacl ₂)
Plug down (@ 11:45 p.m. 4/18/74.	
4/20/74: WOC 18 hrs	. tested csg to 1500 # for 30 min. Held	ok. Now drig ahead
5/16/74: Drld 7-7/8'	hole to 10,450'. Ran 5-1/2" 20#, 17# c	sa @ 10 450! w/800 av amt
Plug down	9 a.m. 5/15/74. Now WOC.	bg @ 10, 190 w/000 sx cint.
		(ODE D
3/11/11: WOO 10 HTS	. tested to 1500# for 30 min. Held ok. $\ensuremath{\text{N}}$	AURI. Prep to complete.
•		
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
// /	4	
SIGNED & AV.	QUAL Production Forem	nan 7/16/74
SIGNED 1	TITLE	DATE
	04: 17:11	

CONDITIONS OF APPROVAL, IF ANY: