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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-494	
7. Unit Agreement Name	
8. Farm or Lease Name Midwest-State	
9. Well No. 2	
10. Field and Pool, or Wildcat Vada Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Stallworth Oil & Gas, Inc.
3. Address of Operator P. O. Box 479, Dallas, Texas 75221	4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>West</u> LINE AND 1980 FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4341' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Operations: 7/19/76 - Set cast iron bridge plug at 9500' and placed 35' of cement on top of plug with dump bailer. Loaded hole with water. 7/20/76 - Worked 5-1/2" casing to 63" stretch and shot at 6484'. Circulated casing, worked loose and began laying down casing. 7/21/76 - Completed pulling casing, recovered 158 joints, or 6480.15' of 5-1/2" casing. Began running 2-7/8" tubing to spot cement plug at 5-1/2" stub. 7/22/76 - Loaded hole with brine water and salt gel. Spotted 100' plug from 6530' to 6430' with 30 sx of cement. Picked up tubing and spotted second 100' plug over Glorieta from 5245' to 5145' with 30 sx of cement. Picked up tubing and spotted third 100' plug at 8-5/8" casing shoe from 3950' to 3850' with 30 sx of cement. All plugs were spotted through 2-7/8" tubing with brine water and salt gel used for displacement. 7/23/76 - Removed casing head; welded lift nipple and began working 8-5/8" casing. Shot 8-5/8" casing at 1518', but were unable to work free. Performed second shot at 1196', worked casing loose and pulled 30 joints, or 1245.30' of 8-5/8" casing. Ran 2-7/8" tubing to 1246' and spotted 100' plug from 1246' to 1146' with 45 sx of cement. Picked up tubing and spotted second 100' plug at surface casing shoe from 440' to 340' with 65 sx of cement. Placed 10 sx cement plug at surface. Installed dry hole marker and prepared site for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray E. Helmers TITLE Executive Vice-President

DATE 3/7/78

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR

DATE 3 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 9 1978

OIL CONSERVATION COMM.
HOBBS, N. M.