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5-16-74 7-15-7 8-5-74 43411 GL GL 15. 4342* 10. Total Depth 9610 9587 22. If Multiple Compl., How Single 23. Unreading interval(a), of this completion – Top, Botton, Name 23. Unreading interval(b), of this completion – Top, Botton, Name 9540-9561 Bough "C" 23. Unreading interval(a), of this completion – Top, Botton, Name 23. Unreading interval(a), of this completion – Top, Botton, Name 23. Was Unreading interval(b), of this completion – Top, Botton, Name 9540-9561 Bough "C" 24. If Multiple Compl., How 23. Was Unreading interval(b), of this completion – Top, Botton, Name 9540-9561 Bough "C" 24. If Multiple Compl., How 23. Was Weil Cored 8. CASING SIZE CASING RECORD (Report all strings set in well) 24. Was Weil Cored CASING SIZE WEIGHT L.P./FT. DEPTH SET HOLE SIZE Complex Size None 12-3/12 400 sx. None None None None 9. LINER RECORD 30. TUBING RECORD None 9. LINER RECORD 30. TUBING RECORD Size DepTH SET PACKER SET 9540-9561 2 holes per ft. .421" 2000 gals. HCI 2000 gals. H	HE North INE OF	sec. 2	WP. 9-S	. 33-Е _{ммрм}		IIIXIII	12. Co Le	
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8: Type Electic and Other Logs Run 27. Was Well Cored Comp. Acoustic Velocity, Forxo, Guard 27. Was Well Cored 8: CASING RECORD (Report all strings set in well) AMOUNT PULLED 12: 374 42 390 17-172 CEMENTING RECORD AMOUNT PULLED 12: 374 42 390 17-172 400 sx. None 8: 5/8!! 24 & 5.32 3900 12 400 sx. None 9: LINER RECORD 30. TUBING RECORD None 9: LINER RECORD 30. TUBING RECORD 9: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9:540-9561 2 holes per ft. .42" .42" ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 9:540-9561 2 holes size Production Method (Flowing, gas lift, pumping - Size and type pump) Mount AND KIND MATERIAL USED	4, Producing Interval(s), of this comple	tion - Top, Botto	n, Name		··· I ·····		25. Was Directional Survey Made
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								·
	6. I hereby certify that	the information s	hown on both side					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	T.	Canyon	Τ.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
							Penn. ''D''
Т.	Yates	T.	Miss	Τ.	Cliff House	Т.	Leadville
Т.	7 Rivers	Ţ.	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen	T.	Silurian	T.	Point Lookout	Т.	Elbert
Т.	Grayburg	T.	Montoya	Τ.	Mancos	T.	McCracken
Т.	San Andres 4353	Τ.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
							Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	
Т.	Blinebry	Т.	Gr. Wash	Τ.	Morrison	Т.	
т.	Tubb	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	T.	Delaware Sand	Т.	Entrada	Т.	
Т.	Abo /02U	Т.	Bone Springs	Т.	Wingate	Т.	
т.	Penn.	Т.		Т.	Permian	Т.	
т	Cisco (Bough C)	Т.		Т.	Penn. ''A''	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2430 3900 4870 6214 7765	2430 3900 4870 6214 7765 9610	2430 1470 970 1344 1551 1845	Red Beds Anhydrite Lime and shale Lime Shale Lime & shale				
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