	NU. OF COPICS RELEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
1.	IRANSPORTER OIL GAS GAS OPERATOR Image: Comparison of Fice Operator Stallworth Oil & Ga	35		
	Address 407 West Missouri A Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Diher (Please explain)	TER
II.	DESCRIPTION OF WELL AND Lease Name Midwest-State Location	LEASE FY THIS OFFICE. Well No. Pool Name, Including Fi 2 Vada (Penn.	ormation A-4861 State, Federa	e Lease No. al or Fee State L-494
		Inship 9-S Range	33-Е , ммрм,	The North Lea County
II.	Name of Authorized Transporter of Oil Mobil Oil Corporation Name of Authorized Transporter of Cas Warren Petroleum Co	inghead Gas X or Dry Gas ompany	Address (Give address to which appro P.O. Box 900, Dall Address (Give address to which appro P.O. Box 1589, Tul Is gas actually connected?	red copy of this form is to be sent) sa, Oklahoma 74102 en
	give location of tarks.	F 2 9-S 33-E h that from any other lease or pool, n - (X) Gas Well X		Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 4341' GL	Date Compl. Ready to Prod. 8-5-74 Name of Producing Formation Bough ¹¹ C ¹¹	Total Depth 9610 ¹ Top C:1/Gas Pay 9537 ¹	P.B.T.D. 9587 ¹ Tubing Depth 9400 ¹ Depth Casing Shoe
	Perforations 9540-9561 HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET 390	96101 SACKS CEMENT 400 SX.
	17-12 12 7-7/8"	12-3/4" 8-5/8" 5-1/2"	3900' 9610'	400 sx. 400 sx.
	TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 8-5-74 Length of Test	Date of Test 8-6-74 Tubing Pressure	p:h or be for full 24 hours) Producing Method (Flow, pump, gas li) Swab Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Test 50	-0- Cil-Bbls. 50	-0- Water-951s. 100	-0- Gae-MCF 100
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED AIG 9974 BY	