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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-494

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Stallworth Oil & Gas	8. Farm or Lease Name Midwest State
3. Address of Operator 407 West Missouri Avenue, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER F, 1980' FEET FROM THE West LINE AND 1980' FEET FROM THE North LINE, SECTION 2 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated Vada PENN
15. Elevation (Show whether DF, RT, GR, etc.) 4341' GL - 4353' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-16-74 Spud with cable tools 11:45 A.M.
6-11-74 Started rotary drilling 9:30 P.M.
6-13-74 Ran 9 jts. 12 3/4" casing set at 390', cemented w/400 sx, circulated 20 sx. Tested casing 800# 1 hr., held OK. WOC 18 Hrs.
6-18-74 Ran 97 jts. 8 5/8" casing, set at 3900'. Cemented w/400 sx, plug down at 1:00 P.M.. WOC 20 Hrs. Tested casing to 1000# for 30 mins, held OK.
7-15-74 Ran 245 jts. 5 1/2" OD casing, set at 9610'. Cemented w/400 sx, plug down 3:15 P.M.. WOC 24 Hrs. Tested casing to 1500# for 30 mins, held OK.

Present Operations: Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Murray E. Helmers</i>	TITLE Production Manager	DATE 7-31-74
APPROVED BY <i>Joe D. Ramey</i>	TITLE Dist. 1, Superv.	DATE AUG 2 1974
CONDITIONS OF APPROVAL, IF ANY:		