

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-24737
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1811-3
7. Lease Name or Unit Agreement Name	
State BTDCOM A	
8. Well No.	1
9. Pool name or Wildcat	Bagley Siluro-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	Paladin Energy Corp.		
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229		
4. Well Location	Unit Letter <u>8</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1900</u> Feet from The <u>East</u> Line		
Section	35	Township	11-S Range 33-E NMPM Lea County
Elevation	(Show whether DF, RKB, RT, GR, etc)		

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	Add Additional Perforations to Devonian Formation <input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTRG CSG	<input type="checkbox"/>
COMMENCE DRLG OPNS.	<input type="checkbox"/>	P&A	<input type="checkbox"/>
CSG TST & CMT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

M. I. & R. U. NU BOP, TOH/W tubing and sub pump. Drill out bridge plug at 10,612' and clean to 10,677', (existing perforations at 10,524-540', 10,578-88'). RU Wireline, run 4.7" gauge ring to 10,670'. TIH/W 4" hollow carrier gun, perforate from 10,620-642 and 10,650-672' 2SPF. Perform 5000 gal Acid Job. TIH/W submersible pump and tubing, set pump at recommended setting. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David J. Plaisance TITLE _____ DATE 2/24/00
214-654-0132

TYPE OR PRINT NAME David Plaisance TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JC

21222324252627
R. J. 2000
Received
Harris
10/11