

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-24737
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1811-3
7. Lease Name or Unit Agreement Name	
State BTDC Com A	
8. Well No.	1
9. Pool name or Wildcat	Bagley Siluro-Devonian

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Paladin Energy Corp.
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229
4 Well Location	
Unit Letter D <u>C</u> : 660 Feet From The South Line and 1900 Feet from The East Line	
Section 35	Township 11-S Range 33-E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc)	

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTRG CSG	<input type="checkbox"/>
COMMENCE DRLG OPNS.	<input type="checkbox"/>	P&A	<input type="checkbox"/>
CSG TST & CMT JOB	<input type="checkbox"/>		
OTHER Add Devonian Perforations	<input checked="" type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

3/1/00 to 3/15/00

M. I. & R. U. NU BOP & test, TOH/W tubing and sub pump. Drilled out bridge plug at 10,612', pushed to 10,700'. RU Wireline, run 4.7" gauge ring to 10,670'. TIH/W 4" hollow carrier gun, perforate from 10,620-42 and 10,650-72' 2SPF. TIH/W 2-3/8" X 5-1/2" packer, set packer at 10,612'. Pumped 2500 gal 20% NEFE, HCL acid. Re-set packer at 10425'. Pumped 2500 gal 20% NEFE, HCL acid on existing perforations at 10,524-40', 10578-88'. Swabbed 159 Barrels water with trace of oil. TIH/W 150 HP ESP Submersible Motor and Pump, set pump intake at 5592', return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Prod. MANAGER DATE 4/17/00  
214-654-0132

TYPE OR PRINT NAME David Plaisance TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: