

# NEW MEXICO OIL CONSERVATION COMMISSION

Replaces: 11  
C-102 and C-103  
Effective 1-1-55

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATION		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1811-3

<p><b>SUNDRY NOTICE OF REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO RE-LEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. APPROPRIATION FOR PERMIT TO RE-LEASE OR PLUG BACK TO A DIFFERENT RESERVOIR FOR SUCH PROPOSALS.)</p>	
<p>1. Indicate Nature of Report  <input checked="" type="checkbox"/> OIL WELL  <input type="checkbox"/> GAS WELL  <input type="checkbox"/> OTHER</p>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Form or Lease Date State BTD Comm. 8A"
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 1
4. Location of Well <p>0 660 South 1900 East 35 11-S 33-E LINE, SECTION TOWNSHIP RANGE NMPM.</p>	10. Field and Pool, or Valued Bagley-Siluro Dev.
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set ret. bridge plug at 10,565'. Perforated 5-1/2" casing from 10,524' to 10,540' with 2 shots per ft. Acidized perfs. 10,524' to 10,540' with 2500 gals. 28% HCL acid. Swab tested. Pulled ret. bridge plug. Reran prod. equipment & resumed production. No change in well status.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>M. D. Black</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>8-1-75</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

