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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
N-1811-3	

<p>SUNDY NOTICE OF REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
<p>2. Name of Operator Amerada Hess Corporation</p>		8. Form or Lease Name State BTD Comm. "A"
<p>3. Address of Operator Drawer "D", Monument, New Mexico 88265</p>		9. Well No. 1
<p>4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1900</u> FEET FROM <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.</p>		10. Rod and Pool, or Wildcat Rod - Siluro Dev.
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		12. County Lea

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fulled production equipment. Drilled and pushed Model "D" packer to 10,608'. Set RTTS tool and squeezed 5-1/2" casing perfs. 10,524' to 10,558' with 150 sx. Class "H" cement. Drilled cement ~~mm~~ from 10,354' to 10,654'. Tested 5-1/2" casing and squeezed perforations with 2000#. Held O.K. Drilled cement and cleaned out to 10,694'. Set Baker Model "K" bridge plug at 10,612'. Perforated 5-1/2" casing from 10,588' to 10,606' with two shots per foot. Total 38 holes. Acidized perfs. with 1000 gals. 28% NE acid. Swab tested. Re-acidized perfs. with 3000 gals. 28% NE acid. Swab tested. Reran production equipment and resumed production. No change in status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

10. SIGNATURE [Signature] TITLE Supver., Admin. Services DATE 5-8-75

APPROVED BY Orig. Signed by Jac D. Ramsey TITLE Dist. Clerk DATE May 1 1975

CONDITIONS OF APPROVAL, IF ANY:

MAY 13 1975

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS