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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1811-3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State BTD Comm. "A"
3. Address of Operator Drawor "D", Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1900 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley - Siluro Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 4235' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set CI bridge plug at 10,608' with one sack cement on top of plug. Perforated 5-1/2" casing from 10,524' to 10,540' w/2 SPF. Acidized perfs. 10,524' to 10,540' with 1500 gals. 15% NE acid. Swab tested. Acidized perfs. 10,524' to 10,540' with 1500 gals. 28% acid. Swab tested. Perforated 5-1/2" casing 10,548' to 10,558' with 2 SPF. Acidized Perfs. 10,548' to 10,558' with 1500 gals. 28% acid. Swab tested. Ran Reda pumping equipment and resumed pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 1-28-75

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 29 1975

OIL CONSERVATION COMM.
HOBBS, N. M.