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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1811-3

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State LTD Community "A"	
2. Name of Operator Amerada Hess Corporation		9. Well No. 1	
3. Address of Operator P.O. Drawer "D", Monument, New Mexico 88265		10. Field and Pool, or Wildcat Bagley Siluro-Devonian	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1900 FEET FROM East LINE OF SEC. 35 TWP. 11S RGE. 33E NMPM		12. County Lea	
15. Date Spudded 6/1/74	16. Date T.D. Reached 7/22/74	17. Date Compl. (Ready to Prod.) 8/5/74	18. Elevations (DF, RKB, RT, GR, etc.) Gr. 4235', 4257' KB
19. Elev. Casinghead 4237'			
20. Total Depth 10,695'	21. Plug Back T.D. 10,680'	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools 0 to 10,695'
24. Producing Interval(s), of this completion - Top, Bottom, Name 5 1/2" Casing perforations (10,620-42 and 10,650-72') 10,620 to 10,672' Devonian			25. Was Directional Survey Made Yes by TOTCo single shot
26. Type Electric and Other Logs Run Compensated neutron/Compensated Densilog; Dual Laterolog; Micro-Laterolog			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8" OD	48#	360'	17 1/2"
9-5/8" OD	36 & 40#	3815'	12 1/4"
5-1/2" OD	15.5 & 17#	10,693'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
400 sx. Class "C"		none	
1300 " " "		none	
800 sx Cl. "C" & 200 sx Cl. H		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
none			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8" OD	10,647'	10,347'	
31. Perforation Record (Interval, size and number) Perforated 5 1/2" csg. 10,620 to 10,642 and 10,650 to 10,672' with hollow carrier selective fire csg. gun with 2 1/2" holes per ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,620-10,672		1500 gal. 15% NE Dowell acid	
33. PRODUCTION			
Date First Production 8/5/74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Temp. shut-in
Date of Test 8/5/74	Hours Tested 7	Choke Size 24/64"	Prod'n. For Test Period Oil - Bbl. 96 Gas - MCF est 100 Water - Bbl. 0 Gas - Oil Ratio 1042
Flow Tubing Press. 50	Casing Pressure pkc.	Calculated 24-Hour Rate 329	Oil Gravity - API (Corr.) 46.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By H.E. Hegwood (Amerada-Hess)
35. List of Attachments Dual Laterolog; Compensated Neutron/Compensated Densilog			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED E. Higgins		TITLE Adm Asst. Drlg. Services DATE 8/7/74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>D 9543</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,058</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>LS 10,180</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>10,504</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
B x San Andres <u>5136</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Clearfork <u>5798</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6498</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7254</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8371</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco <u>8911</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8793	8911	118	Bough				
8911	8980	69	Cisco Zone I				
8980	9028	48	Cisco Zone II				
9028	9178	150	Cisco Zone III				
9178	9380	202	Cisco Zone IV				
9380	9543	163	Cisco Zone V				
9543	9718	175	Strawn "D"				
10058	10180	122	Atoka				
10180	10448	268	Miss LS				
10448	10504	56	Woodford				
10504	10675	171	Siluro-Devonian				