		٦					
	NO. UF COPIES RECEIVED						
	DISTRIBUTION				AISSION	Form C-104	
	SANTA FE						ld C-104 and C-11
	FILE	4		AND		Effective 1-1-	-65
	U.S.G.S.	AUTH	IORIZATION TO TRA	ANSPORT OIL AND	NATURAL (GAS	
	LAND OFFICE	4					
	TRANSPORTER GAS						
	OPERATOR	1					
1.	PRORATION OFFICE	1					
	Operator		······································			<u> </u>	
	Amerada Hess Corpo Address	ration		- 1124 - Parra III - 11 - 11 - 11 - 11 - 11 - 11 - 11			*
	Drawer "D" - Monume Reason(s) for filing (Check proper box		Mexico 88265			• •	
	New Well KX		in Transporter of:	Oufer It teas	e explain/	S MUST NOT $10/5/200$	
	Recompletion	Oil	Dry Go				
						EPTION TO R4	97 10
	Change in Ownership	Casingn	nead Gas Conder	IS OBT	AINED.		
	If change of ownership give name and address of previous owner						
U.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	1	. Pool Name, Including F		Kind of Lease		Lease No.
	State B'T"D" Comm A	1	Bagley, Silur	co-Dev.	State, Federa	lorFee State	<u>E-1811-3</u>
	Location Unit Letter;66	0Feet Fi	rom The South Lin	e and 1900	Feet From 1	rheEast	
	Line of Section 35 Tow	mahip 11-S	Range	33-Е , ммрм	4.	Lea	County
m	DESIGNATION OF TRANSPORT	FR OF OI	LAND NATURAL GA	S			
	Name of Authorized Transporter of Oil		Condensate	Address (Give address	to which approv	ved copy of this form is	to be sent)
	AMOCO Pipeline Co.			2300 Cont'l Nat'l Bank Bldg. Fort Worth, Tex 7610			
	Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Co.			Box 1589 - Tulsa, Oklahoma 74101			
	Unit Sec. Twp. Rge.			Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	0	35 11S 33E	No	i		
	If this production is commingied wit	h that from a	iny other lease or pool,	give commingling orde	r number:		
	COMPLETION DATA	t	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
	Designate Type of Completio	n = (X)			t T		1
	Date Spudded	Date Compl.	Ready to Prod.	Total Depth	t	P.B.T.D.	<u>t</u>
	6-1-74	8-5-7	-	10,695'		10,680'	
	Elevations (DF, RKB, RT, GR, etc.)		ducing Formation	Top Oil/Gas Pay		Tubing Depth	
	4235' GR		•	10,620'		10,647'	
	4235' GR Siluro-Devonian		Devolitan	10,020		Depth Casing Shoe	
	10,620' to 10,642' and 10,650' to 10,672'		50' to 10 672'			10,693'	
		CEMENTING RECOR	20	1 10,075	···		
	HOLE SIZE	1	G & TUBING SIZE	DEPTH S		SACKS CE	MENT
	175"	13 3/8"		360'		400	
				3815'		1300	
	12½"	<u>9 5/8''</u> 5's''		10,693'		1000	
	8 3/4"	<u>)</u> <u>3</u>		10,075		+	
¥.	TEST DATA AND REQUEST F	DR ALLOW		fter recovery of total volu		and must be equal to or	exceed top allow-
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		8-11=74					
į	8-5-74			Flowing		Choke Size	
	Length of Test	Tubing Pres		Casing Pressure			
į	24 Hrs.	30#		Weter - Phie		20/64" Gas-MCF	
	-	ual Prod. During Test Oil-Bbls.		Water-Bble.			
	312 bbls. 312		216	0		20	
	GAS WELL Actual Prod. Test-MCF/D	Length of Te		Bbls. Condensate/MMC		Gravity of Condensate	
	Actual Prod. 1981-MCP/D	I mandari or te		Source Conversaries WINC	•	or condenador	-

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DNSERVATION COMMISSION 19 APPROVED 11 BY SU 11 LISIKICI I

(Signature) Supervisor, Administrative Services (Title) August 12, 1974 (Dete)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name of number, or Transporter, or there auch change of condition.

Separate Extre C-104 must be filed for the Bibl in multiply