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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-1811-3	
7. Unit Agreement Name	
8. Farm or Lease Name STATE BTD COM "A"	
9. Well No. 1	
10. Field and Pool, or Wildcat Bagley Siluro-Devonian	
12. County LEA	

1. <div>OIL WELL <input type="checkbox"/></div> <div>GAS WELL <input type="checkbox"/></div> OTHER- DRILLING	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator Drwr "D" Monument, New Mexico	
4. Location of Well UNIT LETTER <u>Q</u> . <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1900</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>35</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) CR = 4235'	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

16. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole under 13-3/8" casing 360' to 3815', Set 9-5/8" OD, 36# and 40#, K-55 casing at 3815' and cemented same with 1300 sacks of Class "C" cement by Dowell 6/13/74, Max. Pressure 1800#, WOC 24 hours, TIII, test 9-5/8" casing with 1500#, OK, drilled to T.D. at 10,695' 7/22/74, logged with Dresser-Atlas 7/23/74 run Comp. Neutron and Comp. Density T.D. to 8100' and GR Caliper T.D. to 3850'. Checked T.D. by logs at 10,692', run Dual Laterolog and Micro Laterolog T.D. to 8100', set 5-1/2" OD, 15.5#, K-55 and 17#, N-80 casing at 10,693', cement same with 800 sacks Class "C" and 200 sacks Class "H" by Halliburton, Max. Pressure 2500#, finished 7/24/74. Released drilling rig at 3 AM 7/25/74. Will move in completion unit 7/29/74 and complete in Devonian.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>E. Grijin</u>	TITLE <u>Adm. Asst. Drilling Services</u>	DATE <u>7-25-74</u>
VED BY <u>Joe D. Ramey</u>	TITLE <u>Chief Geov.</u>	DATE <u>7-25-74</u>
ITIONS OF APPROVAL, IF ANY:		