	· · · · · · · · · · · · · · · · · · ·					
	ANTA FE			Form C+104		
	ILE		FOR ALLOWABLE AND	Ellective 1-1	01d C-104 and C-1, 1-65	
	J.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			
	IRANSPORTER OIL	-				
	GAS					
1.	PRORATION OFFICE	$= \frac{1}{2^{40}} \frac{1}{6}$				
	V-F Petroleum Inc.					
	Address Suite 580, One Marienfeld Pl., Midland, Tx. 79701					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Effective Date: 11-1-79					
	Recompletion Oil X Dry Gas   Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name					
	and address of previous owner				•	
11.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including i	Formation Kind of Le		Lease No.	
	State 5 1635			eral or Fee State	L-1080	
	Location					
	Line of Section 5	Township 10S Range	37Е , <sub>NMPM</sub> , Lea		County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cill X   or Condensate   Address (Give address to white IANTERN PETROLEUM CORP.     LANTERN PETROLEUM CORP.   P. O. Box 2281,					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be se				to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces cil or liquids, give location of tanks.	H 5 10S 37E				
	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		·	
	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Re	es'v. Diff. Res'v.	
	Date Spuided	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUEING, CASING, AND					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
ч.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Lengin bi fest					
	Actual Prod. During Test	Oil-BEls.	water - Bbis.	Gae • MCF		
1_			· · · · · · · · · · · · · · · · · · ·			
Г	GAS WELL	Length of Test	Bois. Condensate/MMCF	Gravity of Condensati	•	
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size		
L ז. י	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION FOMMISSIC	 ЭN	
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	OIL CONSERVATION COMMISSION		
	Commission have been complied	with and that the information given he best of my knowledge and belief.	BY Orig. Signed by			
			BY Jerry Sexion   TITLE Dist 1. Sugar			
	n(1)r - p		This form is to be filed in	n compliance with RUL	E 1104.	
_	11.+ Varie		If this is a request for all well this form must be accomm	owable for a newly dril panied by a tabulation	led or deepened of the deviation	
	(Signature) V. F. Vasicek, President		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
-	10-29-79	uie	All sections of this form must be third but completely to allow sble on new and recompleted wells. Fill out only Sections I, II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
-		une				
			Constant Entrate C-104 m	te in the east of		

REDE VED NOV - 7 1979 O.C.D. HOBBS, OFFICE