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DISTRIBUTION			
ANTA FE			
ILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			

NEW MEXICO OIL CONSERVATION COMM

	ANTA FE FILE J.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS					
1.	OPERATOR PRORATION OFFICE Operator							
	V-F Petroleum Inc.							
	Address 1212 Vaughn Building, Midland, Texas 79701							
	Reason(s) for filing (Check proper box	5 117 G 1 G 1 G 1 G 1	Other (Pleas	e explain)				
	New Well	Change in Transporter of:	[[Ffforti	(a May 1/1	1975 @ 7:00	2 m		
	Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conder	= 1	re riay 14,	1975 @ 7.00	a . III .		
	If change of ownership give name and address of previous owner	Cashiqued Odo Conde						
**	DESCRIPTION OF WELL AND	1 FACE						
EL.	Lease Name	Well No. Pool Name, Including F	_	Kind of Lease	C + - + -	Lease No.		
	State 5	1 West Sawyer (San Andres)	State, Federal	orFee State	L-1080		
	Unit Letter H 519	Feet From The East Lin	• and1839	Feet From Th	North			
	Line of Section 5 To	wnship 10S Range 3	7E , NMPI	ı, Le	a	County		
			_					
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address	to which approve	d copy of this form is	to be sent)		
	Miller Oil Purchasin	g Co. (truck)	P. 0. Box 2419					
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address	to which approve	d copy of this form is	to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ed? When				
	give location of tanks.	H 5 10S 37E	None			· · · · · · · · · · · · · · · · · · ·		
	If this production is commingled wi	th that from any other lease or pool,	give commingling orde					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations		<u> </u>		Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING PECO	<u> </u>				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT		
								
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift,	etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF			
			1					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Actual Prod. 1981-MCF/D	Long. Of Fed.	Total actes winter			· · ·		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		CONSERVAT	ION COMMISSIO	Ν		
			APPROVED, 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Odg. Recod 1.7					
	above is true and complete to the best of my knowledge and belief.		BY					

TITLE _

(Signature) V. F. Vasicek - President

(Date)

May 13, 1975

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Canazara Forms C-104 must be filed for each nool in multiply