	1	4	_	
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMI IN	Form C-104
	ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
	FILE	4	AND	Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
	LAND OFFICE	4		
	TRANSPORTER GAS			
	OPERATOR			
I.	Operator			
	V-F Petroleum Inc. Address 1212 Vaughn Building, Midland, Texas 79701			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil X Dry Go	Effective 7:0	0 a.m. 12-1-74
	Change in Ownership	Casinghead Gas X Conde		0 d.m. 12-1-74
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of Lease	
	State 5		, (San Andres) State, Federa	Fedge 140:
	Unit Letter H ; 519 Feet From The East Line and 1839 Feet From The North			
	Line of Section 5 Tov	wnship 10S Range	37E , NMPM,	Lea County
III.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Summit Gas Compan			•
	Summit Gas Company (truck) 405 Entex Bldg., Houston, Texas 77002 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Cities Service Oi	1 Company	Box 300, Tulsa, Okl	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 5 10S 37E	Is gas actually connected? Whe	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			i	<u> </u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc./
;	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF
	CAS WELL			
1	GAS WELL	Length of Test	Bhla. Condensate AA/CE	Complete of Condonnate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

- President V. F. Vasicek

(Title)

December 3, 1974 (Date)

APPROVED BY_

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarata Forms C-104 must be filed for each good in multiply