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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-1080

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State ☐	
2. Name of Operator V-F Petroleum Inc.		9. Well No. 5 /	
3. Address of Operator 1212 Vaughn Building, Midland, Texas 79701		10. Field and Pool, or Wildcat W. Sawyer (San Andres)	
4. Location of Well UNIT LETTER H LOCATED 519 FEET FROM THE East LINE AND 1839 FEET FROM		12. County Lea	
THE North LINE OF SEC. 5 TWP. 10S RGE. 37E NMPM			
15. Date Spudded 5-9-74	16. Date T.D. Reached 5-21-74	17. Date Compl. (Ready to Prod.) 9-1-74	18. Elevations (DF, RKB, RT, GR, etc.) 3973 GL
19. Elev. Casinghead 3973			
20. Total Depth 5065	21. Plug Back T.D. 5065	22. If Multiple Compl., How Many	23. Intervals Drilled By TD Rotary Tools 0 to 5065 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4984 to 5007 San Andres Porosity			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24	404	11
4-1/2	9.5	5065	7-7/8
2-3/8	4.7	5030	
CEMENTING RECORD		AMOUNT PULLED	
250 sx.		None	
250 sx.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 4985-5007 0.42" in diameter Total 9 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4985-5007 AMOUNT AND KIND MATERIAL USED 500 gals.	
33. PRODUCTION Date First Production 9-1-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing			
Date of Test 9-13-74	Hours Tested Pump	Choke Size -	Prod'n. For Test Period 8
Oil - Bbl. 8	Gas - MCF 1 MCF	Water - Bbl. 20	Gas-Oil Ratio 125-1
Flow Tubing Press. -	Casing Pressure 5	Calculated 24-Hour Rate 8	Oil Gravity - API (Corr.) 18
34. Disposition of Gas (Sold, used for fuel, vented, etc.) No gas available for sale			Test Witnessed By V. F. Vasicek
35. List of Attachments Gamma Ray Neutron Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED V. F. Vasicek		TITLE President	
		DATE 11-14-74	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after completion of the well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilling, also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The formation is state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION

Northwestern

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todito	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)
T. Salt	T. Strawn	T. Atocha	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)		

2232

From	To	Thickness	Formation	From	To	Thickness
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Surface hole - red bed
Salt shale
Lime
Anhydrite, salt & shale
Shale and lime
Shale
Dolomite and lime

400 400
1900 1500
2200 300
3620 1420
3910 290
4200 290
5030 830

0
400
1900
2200
3620
3910
4200