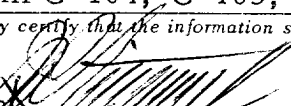


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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>											
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Brewer 689 C	
2. Name of Operator										9. Well No.	
BTA Oil Producers										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
104 South Pecos Midland, Texas 79701										N. Bagley, Penn	
4. Location of Well											
UNIT LETTER "H" LOCATED 1900 FEET FROM THE North LINE AND 560 FEET FROM										12. County	
THE East LINE OF SEC. 6 TWP. 12-S RGE. 33-E NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
5/17/74		6/21/74		7/11/74		4299' K.B.		4289' G.L.			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools			
10,400'		10,365'				0'-10,400'					
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
9190' - 10,309' Pennsylvanian								no			
26. Type Electric and Other Logs Run								27. Was Well Cored			
GAN Depth Control Log								no			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.5#		400'		17-1/2"		375 sx		circ.	
8-5/8"		28#		3,727'		11"		600 sx			
5-1/2"		17#		10,400'		7-7/8"		800 sx			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
										9190'-9579'	
										A/20,000 gal 15% NE DS-30	
										9721'-10,309'	
										A/30,000 gal 15% NE DS-30	
9190'-10,309' (44 holes 1/2" 1 js)											
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
7/11/74		2" x 1-1/4" x 20' Beam Pump						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
7/11/74		24 hrs		--		--		256		384	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
--		--		--		256		384		101	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold											
35. List of Attachments											
Form C-104, C-103, Deviation Schedule, Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Production Manager				DATE 7/12/74			