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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
BTA Oil Producers  
Address  
104 South Pecos Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

CASINGHEAD GAS MUST NOT BE  
PLACED AFTER 9-11-74  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brewer 689 C	Well No. 2	Pool Name, Including Formation N. Bagley (Penn)	Kind of Lease State, Federal or Fee	Lease No. N/A
Location Unit Letter "H" : 1900 Feet From The North Line and 560 Feet From The East Line of Section 6 Township 12-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Fort Worth, Texas 76102				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74101				
If well produces oil or liquids, give location of tanks.	Unit 6	Sec. 12S	Twp. 33E	Rge. No	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/17/74	Date Compl. Ready to Prod. 7/11/74	Total Depth 10,400'	P.B.T.D. 10,365'					
Elevations (DF, RKB, RT, GR, etc.) 4289' GL; 4299' KB	Name of Producing Formation Penn	Top Oil/Gas Pay 9190	Tubing Depth 9,583'					
Perforations 9190'-10,309'	Depth Casing Shoe 10,400'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	400'	375					
11"	8-5/8"	3,727'	600					
7-7/8"	5-1/2"	10,400'	800					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

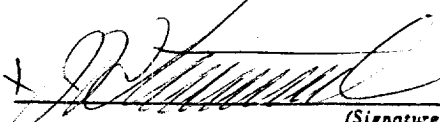
Date First New Oil Run To Tanks 7/11/74	Date of Test 7/11/74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil - Bbls. 256	Water - Bbls. 101	Gas - MCF 384

GAS WELL

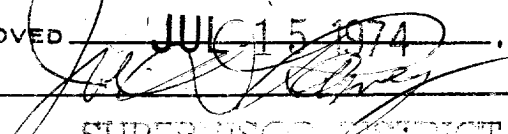
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Manager J. R. Stimmel  
(Title)  
7/12/74  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 15 1974  
BY   
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply