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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name Brewer 689 C
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER "H" 1900 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat N. Bagley, (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4289' G. L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-18-74: Spud 11 a.m. 5-17-74. Drld 17-1/2" hole in redbeds to 400'. Cmdt 13-3/8" 54.5#, J-55 ST&C csg @ 400' w/375 sx cmt. (circ.). P.D. @ 11 p.m. 5-17-74. WOC 18 hrs and tested csg to 1000 psi for 30 min. Held ok.
- 5-27-74: Drld 11" hole in anhydrite to 3727'. Cmdt 8-5/8" 28#, H-40 csg @ 3727' w/600 sx cmt. P.D. @ 4:15 p.m. 5/26/74. WOC 18 hrs and tested to 1500 psi for 30 min. Held ok.
- 6-24-74: Drld 7-7/8" hole in lime to 10,400'. Cmdt 5-1/2" 17# N-80, 17# K-55, LT&C csg @ 10,400' w/800 sx cmt. P.D. @ 4:30 p.m. 6/23/74. WOC.
- 6-25-74: After WOC 18 hrs, tested csg to 1500 psi for 30 min. Held ok.
- 6-29-74: Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Stammel TITLE Production Manager DATE 7/12/74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 7/12/74

CONDITIONS OF APPROVAL, IF ANY: