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DISTRIBUTION		NEW MEMOR ON COMPANY THE MEMORITY OF THE MEMOR					
SANTA FE	NEW	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101					
FILE							5 30-0252475
U.S.G.S.						SA. Indicate	Type of Lease
LAND OFFICE				•	<u> </u>	L	FEE X
OPERATOR OPERATOR	+				-	5. State Off	& Gas Lease No.
OPERATOR					k		,,,,,,,,,,,,,,,,,
ADDI ICATIO	W FOR DEBUT TO	DOUL DEEDE					
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK	<u> </u>		7777777	
					1	7. Unit Agre	ement Name
b. Type of Well DRILL X		DEEPEN 🔄	Pl	LUG BAG	ск 🗀 📙		
1 '' 1	1			8. Farm or Lease Name			
OIL X GAS WELL	OTHER		SINGLE ZONE	MULTIP ZO	NE L	Brewe	r 689-C
2. Name of Operator						9. Well No.	
BTA Oil Produc	cers				·	2	
3. Address of Operator						10. Field s	de Color Water at 1
104 South Pecos	s Midland	. Texas	79701			N. Bagley (**) Penn	
4. Location of Well	ER !!H!! 100	ATED 1900 F	7	North		THIT	riiniiniinii
5411 22111		1700 #2	ET FROM THE	1101 111	LINE		
AND 560 FEET FROM	THE East LIN	IE OF SEC. 7 TV	VP. 12-S RGE.	33-F	NABL		
			iin	TiTI		12. County	~~}{
				[[]]		Lea	
(11111111111111111111111111111111111111	<i>HHHHHH</i>	HHHHHH	//////////	444	4444	Tith	HHHHhm
	HHHHHH	/////////////////////////////////////	9. Proposed Depth	119A	Formation	111111	20. Rotary or C.T.
				l l			•
21. Elevations (Show whether DF,	RT, etc.) 21A, Kind	& Status Plug. Bond 21	10,500 ¹ B. Drilling Contrac	Pe	nnsylva	anian	Rotary
4289' GL; 4299'							. Date Work will start
23.	ND Dlank	et on file	<u> Hondo Drill</u>	ling C	io.	Upon	approval
20.	P	ROPOSED CASING AND	CEMENT PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT DED FOOT					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEF	OTLI IC	ACKS OF A	CEMENT I	EST. TOP
17 1/211		2211 221		113 3			
17-1/2"	12-3/4"	33#, 38#	3851	113 3	375		Circ.
11"	12-3/4'' 8-5/8''	24#, 28#	385' 3,725'	113 5	375 400		
	12-3/4"	24#, 28#	385' 3,725'	713 3.	375		
11"	12-3/4'' 8-5/8''	24#, 28#	385' 3,725'	713 3.	375 400		
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400		
11"	12-3/4'' 8-5/8''	24#, 28#	385' 3,725'		375 400		
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400		
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400		
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400		
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400		
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400		
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400		Circ.
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400 500	APPROV	Circ.
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400 500	APPROV	Circ, AL VALID AYS UNLESS
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400 500	APPROV	Circ.
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400 500	APPROV OR 90 DA RILLING O	Circ. AL VALID AYS UNLESS COMMENCED,
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400 500	APPROV OR 90 DA RILLING C	Circ, AL VALID AYS UNLESS
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400 500	APPROV OR 90 DA RILLING C	Circ. AL VALID AYS UNLESS COMMENCED,
11"	12-3/4'' 8-5/8''	24#, 28# 17#, 20#, 23#	385' 3,725'		375 400 500	APPROV OR 90 DA RILLING C	Circ. AL VALID AYS UNLESS COMMENCED,
11" 7-7/8" N ABOVE SPACE DESCRIBE PR	12-3/4" 8-5/8" 5-1/2"	24#, 28# 17#, 20#, 23#	385' 3,725' 10,450'		375 400 500	APPROV OR 90 DA RILLING C	Circ. AL VALID AYS UNLESS COMMENCED,
11" 7-7/8" 7-7/8"	12-3/4" 8-5/8" 5-1/2"	24#, 28# 17#, 20#, 23#	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROV OR 90 DA RILLING C	Circ. AL VALID AYS UNLESS COMMENCED,
11" 7-7/8" 7-7/8"	12-3/4" 8-5/8" 5-1/2"	24#, 28# 17#, 20#, 23#	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROV OR 90 DA RILLING C	Circ. AL VALID AYS UNLESS COMMENCED,
7-7/8" 7-7/8" N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENTION TO THE PR	12-3/4" 8-5/8" 5-1/2"	24#, 28# 17#, 20#, 23#	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROV OR 90 DA RILLING O	AL VALID AYS UNLESS OMMENCED, / 7- 7 AND PROPOSED NEW PRODUC-
11" 7-7/8" IN ABOVE SPACE DESCRIBE PRETIVE ZONE. GIVE BLOWOUT PREVENTS Thereby certify that the information	12-3/4" 8-5/8" 5-1/2"	24#, 28# 17#, 20#, 23#	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROV OR 90 DA RILLING C	AL VALID AYS UNLESS OMMENCED, / 7- 7 AND PROPOSED NEW PRODUC-
11" 7-7/8" 7-7/8" IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTION of the property of the propert	12-3/4" 8-5/8" 5-1/2"	24#, 28# 17#, 20#, 23#	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROV OR 90 DA RILLING O	AL VALID AYS UNLESS OMMENCED, / 7- 7 AND PROPOSED NEW PRODUC-
11" 7-7/8" N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTS Thereby certify that the information	12-3/4" 8-5/8" 5-1/2"	24#, 28# 17#, 20#, 23#	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROV OR 90 DA RILLING O	AL VALID AYS UNLESS OMMENCED, / 7- 7 AND PROPOSED NEW PRODUC-
7-7/8" 7-7/8" Thereby certify that the information of the space for Signed (This space for Signed)	12-3/4" 8-5/8" 5-1/2"	24#, 28# 17#, 20#, 23#	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROV OR 90 DA RILLING O	AL VALID AYS UNLESS OMMENCED, / 7- 7 AND PROPOSED NEW PRODUC-
11" 7-7/8" 7-7/8" IN ABOVE SPACE DESCRIBE PROVEZ ONE. GIVE BLOWOUT PREVENTE Thereby certify that the information of the space for Section 1. This space for Section 1. This space for Section 1. This space for Section 1. The space for Section 1. T	12-3/4" 8-5/8" 5-1/2" OPOSED PROGRAM: IF IT	24#, 28# 17#, 20#, 23# PROPOSAL IS TO DEEPEN OR Olete to the best of my known title Production	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROVIONE SILLING CONTINUE ZONE	AL VALID AYS UNLESS OMMENCED, / 7- 7 AND PROPOSED NEW PRODUC-
11" 7-7/8" 7-7/8" IN ABOVE SPACE DESCRIBE PRETIVE ZONE. GIVE BLOWOUT PREVENTS Thereby certify that the information (This space for Second	12-3/4" 8-5/8" 5-1/2" OPOSED PROGRAM: IF IT	24#, 28# 17#, 20#, 23# PROPOSAL IS TO DEEPEN OR Olete to the best of my known title Production	385' 3,725' 10,450'	TA ON PR	375 400 500	APPROVIONE SILLING CONTINUE ZONE	AL VALID AYS UNLESS OMMENCED, / 7- 7 AND PROPOSED NEW PRODUC-

NEW ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAI

All distances must be from the outer boundaries of the Section.

BTA OIL PR	RODUCERS		Lease 689	9- 6-1370 ,	BREWE	R	Well No.
Unit Letter Section	6	12-S	Range 3	3-E	County	LEA	
Actual Footage Location of 1900 feet fr	Well: rom the NORTH	line and	560	feet	t from the,	EAST	line
	Producing Formation PENNSYLVANIA	V	NORTH	H BAGLE	Y (LOW)	γ	Dedicated Acreage: 80 Acres
1. Outline the acres	age dedicated to the	subject we	ll by color	ed pencil o	r hachure	marks on the	
interest and roya	lty).					.•	ereof (both as to working
	lease of different or itization	-		o the well, l	have the i	nterests of	all owners been consoli-
Yes N	o If answer is "	'yes," type of	consolida	tion			
		nd tract descr	iptions wh	ich have ac	tually be	en consolida	ted. (Use reverse side of
this form if neces	-	wall until all	interests l	hava baan a	angalidat	ad (by same	nunitization, unitization,
	_					•	approved by the Commis-
31011.						1	
							CERTIFICATION
į			BTA OIL P		1.	tained here	ertify that the information con- ein is true and complete to the
			80-ACRES	19001		best of my	knowledge and belief.
 			.	<u>8</u>		1	nis Jones
	•		///			Position	ion Clerk
			///	#2	560	BTA Oil	Producers
: 1		, \	IL PROD			May 14,	1974
		1 /	0-ACRES				
			i			I hereby	certify that the well location
						1	his plat was plotted from field ctual surveys made by me or
			1			under my s	upervision, and that the same
i						1 .	and belief.
· · · · · · · · · · · · · · · · · · ·			. 1			15-11-11	VM 22/2/2011
	•		1			Date Surveye MAY 10,	
			! 			Registered P and/&r Land	rofessional Engineer. Surveyor
<u> </u>						1	A SCHUMANN JR
330 650 '90 132	20 1650 1980 2310 26	40 2000	1500	1000 5		Commedia	%, 1510