	NO. OF CUPICS RECEIVED	1			
	DISTRIBUTION SANTA FE		ONSERVATION CON SIC	S	brm C-104 upersedes Old C-104 and C+1 filoctive 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATI	JRAL GAS	
	TRANSPORTER OIL	4			
	GAS				
1.	PRORATION OFFICE	1	· · · · · · · · · · · · · · · · · · ·		
	Coastal Oil & Gas Corporation				
	Address P.O. Box 235 Midland, TX 79702				
	Reason(s) for filing (Check proper box)	)	Other (Please expl	ain)	
	New Well	Change in Transporter of: Cil Dry Ga	• •		
	Change in Ownership	Casinghead Gas Conder	nsote		
	If change of ownership give name and address of previous owner	Gas Producing Enterprise	es, Inc., P.O. Box	235, Midlar	nd, TX 79702
11.	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including F		of Lease	M Leose No.
	Flying "M" (SA) Unit Tr.	IA 7 Flying "M" Sa	an Andres State	, Foderal or Foo	Federal 058102
		Feet From The South Lin	• and 1991 Fe	et From The]	Zast
			33Е , ммрм,	Lea	County
ш.	DESIGNATION OF TRANSPORT		S		
	Image: Stransporter of Cil (X) or Condensate (Image: Address (Give address to which approved copy of this form is to be sent)   Mobil Pipe Line Co.   P.O. Box 900, Dallas, TX 75221				
	Name of Authorized Transporter of Casinghead Gas 👔 or Dry Gas		Address (five address to which approved copy of this form is to be sent)		
	Cities Service Co.	Unit Sec. Twp. P.ge.	P.O. Box 300, 7 Is gas actually connected?	<u>ulsa, OK 74</u>	102
	If well produces oil or liquids, give location of tanks.	J 29 <b>95</b> 33E	Yes	6-24-	74
IV.	If this production is commingled wit COMPLETION DATA				k <sup>1</sup> Same Restv. <sup>1</sup> Dill. Restv.
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover De	epen Plug Bac	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing D	epth
	Perforations		<u> </u>	Depth Ca	sing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
		-			
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a)	l ler recovery of socal volume of	load oil and must be	equal to or exceed top allow
、	IEST WATA AND REQUEST FOR HELDOWHELDS able for this depth or be for full 24 hours)   OII. WELL Date for this depth or be for full 24 hours)   Date First New Oli Run To Tanks Date of Test   Producing Mathed (Flow, pump, gas lift, etc.)				
			Casing Pressure	Choke St	
	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Cil-Bble.	Water-Bbls.	Gae-MCI	
	<b>E</b>				
1	GAS WELL Actual Frod. Tool-MCF/D	Longth of Tost	Bble, Condensate/AMCF	Gravity o	[ Condensate
		Tubing Fresswe (Shot-ia)	Cosing Pressure (Shut-in)	Choke SI	
	Testing kiethod (pitot, back pr.)				
VI.	CERTIFICATE OF COMPLIANC	CE		SERVATION CO	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 23 1980		
			BYOrig_Signed by John Runyan		
			TITLE Geologist		
	MH LAJ.00.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
•	District_Administrative_Supervisor		All sections of this form must be filled out completely for sllow able on new and recompleted wells.		
	June 12, 1980		Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	1		Separate Forms C-104 must be filed for each pool in multiply completed wills.		