

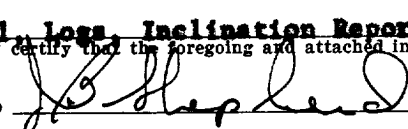
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR Coastal States Gas Producing Company					
3. ADDRESS OF OPERATOR P. O. Box 235, Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 659' FSL & 1991' FEL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED 5-15-74		
15. DATE SPUDDED 5-25-74		16. DATE T.D. REACHED 6-3-74		17. DATE COMPL. (Ready to prod.) 6-7-74	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4310.9 CR		19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD 4429'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --		ROTARY TOOLS 0-4429'		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3644-4429' San Andres					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron					27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32.0#	342'	12-1/4"	300 sxs.	--
4-1/2"	9.5#	4429'	7-7/8"	250 sxs.	--
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	4419'				
31. PERFORATION RECORD (Interval, size and number) 4356-66', 4370-77', 4380-94', 4414-19' and 4424-27' w/1 JSPT			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4356-4427'		1500 gals. 28%, 3000 gals. 15% and 4500 gals. 3% w/ acid flakes			
33.* PRODUCTION					
DATE FIRST PRODUCTION 6-22-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-24-74	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 78	GAS—MCF. TSTM
WATER—BBL. 54	GAS-OIL RATIO --				
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL—BBL. 78	GAS—MCF. TSTM	WATER—BBL. 54
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Wanted			TEST WITNESSED BY J. Arther		
35. LIST OF ATTACHMENTS 9-331, Logs, Inclination Report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE District Prod. Manager		DATE 7-2-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
0	1830'	1829'	2404'	Redbeds & sand			
2405'	3644'	3643'	TD	Anhy., salt & shale Shale, sand & anhy. Dolomite & anhy.			
4305'	4405'	4405'	4425'	Core #1 Core #2			

Coastal States Gas
OPERATOR Producing Company ADDRESS P.O. Box 35, Midland, Texas 79701
LEASE Flying M San Andres Unit WELL NO. 7 FIELD
LOCATION Flying "M" San Andres

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
342	3/4	4.4802	4.4802
850	1/2	4.4196	8.8998
1350	3/4	6.5500	15.4498
1783	3/4	5.6723	21.1221
2200	3/4	5.4627	26.5848
2650	1	7.8750	34.4598
3148	1	8.7150	43.1748
3302	1	2.6950	45.8698
3726	3/4	5.5544	51.4242
4060	3/4	4.3754	55.7996
4345	1/2	2.4795	58.2791
4425	1/2	.6960	58.9751

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick
Title: Ken Hedrick, Drlg. Supt.

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 14th day of June
19 74.

Cherry L. Myrick
Notary Public in and for the County
of Lea, State of New Mexico

Seal