DISTRIBUTION	~NEW MEXICO OIL CU	SERVATION COMMIS	510M-	Form C -104		
SANTA FE	REQUEST	OR ALLOWABLE		Supersedes Old C-1 Effective 1-1-65	Supersedes Old C-104 and C-11	
FILE .		MD		Chacitae (-1-02		
U.S.G.S.	AUTHORIZATION TO TRA	SPORT OIL AND NA	TURAL GA	S		
LAND OFFICE						
TRANSPORTER GAS GAS						
OPERATOR						
PRORATION OFFICE						
Operator Coastal States Gas Address	Producing Company		10 m Marian - 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1			
P. O. Box 235, Mic Reason(s) for filing (Check proper box)	lland, Texas 79701	Other (Please e	xplain)			
New Well X	Change in Transporter of:					
Recompletion	Oil Dry Gar					
Change In Ownership	Casinghead Gas Couden	sate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND L	EASE.	primution	(ind of Lease		Lease No.	
Lease Name Flying "M" (SA) Unit Tr.)		State, Federal	or Fee Federal		
Location	and the state of t			eact.		
Unit Letter 0; 659	Feet From The south Lin		_	ne east		
Line of Section 29 Town	nship 9-S Range 3	3-Е , имрм,	Lea		County	
		_				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Andress (Give address to	which approve	ed copy of this form is to b	e sent)	
	E G GMASIANI E	Box 900, Dalla				
Mobil Oil Corp. Name of Authorized Transporter of Cas.	inghead Gas (X) or Dry Gas	Address (Give address to	which approve	ed copy of this form is to b	e sent)	
Cities Service		Box 300, Tulsa	, Oklahom	na 74102		
	Unit Ser. Two Page.	Is gas actually connected	? When	n.		
If well produces oil or liquids, give location of tanks.	J 29 9-S 33-E	Yes				
If this production is commingled with	h that from any other lease or pool,	give commingling order	number:			
COMPLETION DATA				Plug Back Same Res'v.	Diff Besty	
Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen		1	
		X Total Depth	<u></u>	P.B.T.D.	<u>i </u>	
Date Spudded	Date Compl. Ready to Prod.			1.65.		
5-25-74	6-7-74	Top Off/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	1				
4310.9 GR	San Andres	3644'		Depth Casing Shoe	Depth Casing Shoe	
Perforations 4356-66', 4370-77', 4380-94', 4414-19' and 442		4-27'		4429'	4429'	
^	UU-JH , HHIH-IJ GHU HHA)	<u> </u>		
4356-66', 43/0-//', 43	TURING CASING AN	D CEMENTING RECURI	DEPTH SET SACKS CEMENT			
	TUBING, CASING, AN			SACKS CEME	ит	
HOLE SIZE	TUBING, CASING, AN			SACKS CEME	нт	
HOLE SIZE 12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/811	DEPTH SE		·	NT	
HOLE SIZE	TUBING, CASING, AN	DEPTH SE 342'		300 sxs.	NT	
HOLE SIZE 12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"	342' 4429' 4419'	T	300 sxs. 250 sxs.		
HOLE SIZE 12-1/4" 7-7/8" . TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"	DEPTH SE 342 4429 4419 4419 After recovery of total volumerth or be for full 24 hours	T ne of load oil o	300 sxs. 250 sxs.		
HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"	DEPTH SE 342' 4429' 4419'	T ne of load oil o	300 sxs. 250 sxs.		
HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this d	DEPTH SE 342 4429 4419 After recovery of total volume of the for full 24 hours Producing Method (Flow Pump	T ne of load oil o	300 sxs. 250 sxs. and must be equal to or exc		
HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for thin d	DEPTH SE 342 4429 4419 4419 After recovery of total volumenth or be for full 24 hours Producing Method (Flow	T ne of load oil o	300 sxs. 250 sxs. and must be equal to or except, etc.) Choke Size		
HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks 6-22-74 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this d Date of Test 6-24-74	DEPTH SE 342 1 4429 1 4419 1 Efter recovery of total volumenth or be for full 24 hours Producing Method (Flow Pump Casing Pressure	T ne of load oil o	300 sxs. 250 sxs. and must be equal to or except, etc.) Choke Size		
HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks 6-22-74	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this d Date of Test 6-24-74	DEPTH SE 342 4429 4419 4419 After recovery of total volumenth or be for full 24 hours Producing Method (Flow Pump Casing Pressure	T ne of load oil o	300 sxs. 250 sxs. and must be equal to or except, etc.) Choke Size		

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1481-MCF/D		(chut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cilozo Biad

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager (Title)

(Date)

July 2, 1974

OIL CONSERVATION COMMISSION

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.