1	NU OF SHIES RECE	IVES	i	
Ì	DISTRIBUTION			
	SANTA FE			
Ī	FILE			L
I	U.S.G.S.			L
Ì	LAND OFFICE			
Ì	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1	PRORATION OFFICE			Ι
ł				
	Operator Address Goast		tate	:8
	Operator Address Coast	æ1 81		
	Operator	æ1 81		
	Address Coast Reason(s) for filing	æ1 81		

SANTA FE	₩ MEXICO OIL CO	OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	NEWOEST 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS
LAND OFFICE			
OIL			
TRANSPORTER GAS	1		
OPERATOR	7		
PRORATION OFFICE			
Operator			
Coastal States	Gas Producing Company		
Address			
Reason(s) for filing (Check proper box	Midlan	d, Texas 79701 Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			
•			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo.	rmation Kind of Le	ase Lease No.
Lease Name		State, Fed	` '
Flying "M" (SA) Unit Tr	. 25 5 Flying "M"	San Andres	Fee
			m The
Unit Letter <u>R</u> : <u>19</u>	79 Feet From The North Line	002	West
Line of Section 90 To	ownship O.S. Range	3-E , NMPM,	Les County
		-	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which an	proved copy of this form is to be sent)
Name of Authorized Transporter of Of	or Contensate		
Name of Authorized Transporter of C	isinghead Gas 👽 or Dry Gas	Address Give address to which app	midland Towns 79701
Name of Authorized Francisco		- 000 m-1	Object 7/102
Cities Service	Unit Sec. Twp. Rge.	Box 300 Tul	Wiles Oktanoma /4102
If well produces oil or liquids, give location of tanks.	0 20 9-S 33-I	Yes	
real in commingled w	ith that from any other lease or pool,		·
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	O1. 11.01.	New Well Workover Deepen	Frag Back Same New Y
Designate Type of Complete		i i	
	ID + C - 1 D di to Drod	Total Denth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·		Total Depth 4504 Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	4504 Top 011/Gas Pay	Tubing Depth
·		•	4494
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations	Name of Producing Formation San Andres	4504 Top Off/Gas Pay 3714	Tubing Depth
6-4-74 Elevations (DF, RKB, RT, GR, etc.) 4342-2 GR	Name of Producing Formation San Andres TUBING, CASING, AND	7504 Top Off/Gas Pay 3714 CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations	Name of Producing Formation San Andres	4504 Top Off/Gas Pay 3714	Tubing Depth A480 Depth Casing Shoe SACKS CEMENT
6-4-74 Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE	Name of Producing Formation San Andres TUBING, CASING, AND	Top Off Gas Pay 3714 CEMENTING RECORD DEPTH SET 337	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 SXS
Elevations (DF, RKB, RT, GR, etc.,) 4342.2 GR Perforations 4440 - 4481	Name of Producing Formation San Andres TUBING, CASING, AND	Top Off/Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504	Tubing Depth 4480 Depth Casing Shoe SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE	Name of Producing Formation San Andres TUBING, CASING, AND	Top Off Gas Pay 3714 CEMENTING RECORD DEPTH SET 337	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 SXS
6-4-74 Elevations (DF, RKB, RT, GR, etc.,) 4342-2 GR Perforations 4440 - 4481 HOLE SIZE 11" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8	3714 CEMENTING RECORD DEPTH SET 337 4504 4480	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 8x8.
6-4-74 Elevations (DF, RKB, RT, GR, etc.,) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11'' 7-7/8'' V. TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8	Top Offices Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Iter recovery of total volume of load pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 SXS. 250 SXS. oil and must be equal to or exceed top allow
6-4-74 Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8	3714 CEMENTING RECORD DEPTH SET 337 4504 4480	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 SXS. 250 SXS. oil and must be equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc., 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de	Top Off/Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 SXS. 250 SXS. oil and must be equal to or exceed top allow
6-4-74 Elevations (DF, RKB, RT, GR, etc.,) 4342.2 GR Perforations 4440 = 4481 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de	Top Offices Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Iter recovery of total volume of load pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 8x8. 250 8x8. oil and must be equal to or exceed top allows s lift, etc.)
Elevations (DF, RKB, RT, GR, etc.,) 4342.2 GR Perforations 4440 = 4481 HOLE SIZE 11** 7-7/8** V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 6-22-74 Length of Test	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Off/Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 8x8. 250 8x8. oil and must be equal to or exceed top allows s lift, etc.)
Elevations (DF, RKB, RT, GR, etc.,) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de	3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gar) Casing Pressure	Tubing Depth A 80 Depth Casing Shoe SACKS CEMENT 300 838 250 838 oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF
Elevations (DF, RKB, RT, GR, etc.) 4342.2 GR Perforations 4440 = 4481 HOLE SIZE 11 ¹¹ 7-7/8 ¹¹ V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gar) Casing Pressure	Tubing Depth A 80 Depth Casing Shoe SACKS CEMENT 300 SX8 250 SX8 oil and must be equal to or exceed top allows lift, etc.) Choke Size
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11 ¹¹ 7-7/8 ¹¹ V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbis.	Tubing Depth ARO Depth Casing Shoe SACKS CEMENT 300 SAS 250 SAS oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF TSTM
Elevations (DF, RKB, RT, GR, etc.) 4342.2 GR Perforations 4440 = 4481 HOLE SIZE 11 ¹¹ 7-7/8 ¹¹ V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gar) Casing Pressure	Tubing Depth A 80 Depth Casing Shoe SACKS CEMENT 300 838 250 838 oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF
Elevations (DF, RKB, RT, GR, etc., 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 1177 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 71 Length of Test	3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas casing Pressure Pump Water-Bbls. 30	Tubing Depth A 80 Depth Casing Shoe SACKS CEMENT 300 SASe 250 SASe oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF TSTM
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 119 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-22-74 Length of Test Actual Prod. During Test GAS WELL	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 71	3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbis.	Tubing Depth A 80 Depth Casing Shoe SACKS CEMENT 300 8x8. 250 8x8. oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
Elevations (DF, RKB, RT, GR, etc.) 4342.2 GR Perforations 4440 - 4481 HOLE SIZE 1197 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 71 Length of Test Tubing Pressure (Shut-in)	3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, game) Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT 300 SASe 250 SASe oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc.) 4342.2 GR Perforations 4440 - 4481 HOLE SIZE 1197 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 71 Length of Test Tubing Pressure (Shut-in)	3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth AASO Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gravity of Condensate Choke Size Choke Size
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11th 7-7/8th V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 71 Length of Test Tubing Pressure (Shut-in)	Top Off/Gds Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth AASO Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gravity of Condensate Choke Size Choke Size
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11th 7-7/8th V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for	Top Off/Gds Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Tubing Depth A 80 Depth Casing Shoe SACKS CEMENT 300 SXS. 250 SXS. oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION 1974 1996 1974
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11th 7-7/8th V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 71 Length of Test Tubing Pressure (Shut-in)	Top Off/Gds Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Tubing Depth A 80 Depth Casing Shoe SACKS CEMENT 300 SXS. 250 SXS. oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION 1974 1996 1974
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11th 7-7/8th V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for	Top Off/Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Tubing Depth A 80 Depth Casing Shoe SACKS CEMENT 300 SXS. 250 SXS. oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION 1974 1996 1974
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 119 7-7/81 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for	Top Off/Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 Ster recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED AUCT This form is to be filed	Tubing Depth A80 Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION 19 in compliance with RULE 1104.
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11th 7-7/8th V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for	Top Off/Gds Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED AUG TITLE This form is to be filed	Tubing Depth A80 Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104.
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 11th 7-7/8th V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for	Top Off Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Pump Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED APPR	Tubing Depth A80 Depth Casing Shoe SACKS CEMENT 300 SKS. 250 SKS. oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104. sillowable for a newly drilled or deepenempanied by a tabulation of the deviation of the deviation of the deviation.
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 - 4481 HOLE SIZE 119 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the standard of the st	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for	Top Off/Gds Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Pump Water-Bbis. 30 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED APPROVED APPROVED TITLE This form is to be filed well, this form must be accounted to the well in a sections of this form All sections of this form	Tubing Depth A80 SACKS CEMENT 300 SXS. 250 SXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104. allowable for a newly drilled or deepene impanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow
Elevations (DF, RKB, RT, GR, etc.) 4342.2 GR Perforations 4440 - 4481 HOLE SIZE 11th 7-7/8tl V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the structure of the s	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for	Top Off Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Pump Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED APPR	Tubing Depth A480 Depth Casing Shoe SACKS CEMENT 300 SKS. 250 SKS. oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104. allowable for a newly drilled or deepenempsnied by a tabulation of the deviation and the coordance with RULE 111. In must be filled out completely for allowed wells.
Elevations (DF, RKB, RT, GR, etc.) 4342_2 GR Perforations 4440 = 4481 HOLE SIZE 119 7-7/89 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the structure of the str	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Tubing Pressure Oil-Bbls. 71 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Top Off Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas casing Pressure Pump Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Title form is to be filed well, this form must be accepted to the second place on new and recomplete point only Sections well name or number, or train	Tubing Depth 4480 Depth Casing Shoe SACKS CEMENT 300 SXSe 250 SXSe oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104. allowable for a newly drilled or deepened mapshied by a tabulation of the deviation of wells. I, II, and VI for changes of owner apporter, or other such change of condition
Elevations (UF, RKB, RT, GR, etc.) 4342.2 GR Perforations 4440 - 4481 HOLE SIZE 1177 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 6-22-74 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the structure of the	Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. 71 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Top Off Gas Pay 3714 CEMENTING RECORD DEPTH SET 337 4504 4480 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas casing Pressure Pump Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Title form is to be filed well, this form must be accepted to the second place on new and recomplete point only Sections well name or number, or train	Tubing Depth 4480 Depth Casing Shoe SACKS CEMENT 300 SXS. 250 SXS. oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104. sillowable for a newly drilled or deepened manual to the deviation and the deviation of the deviation and the filled out completely for allowed wells.